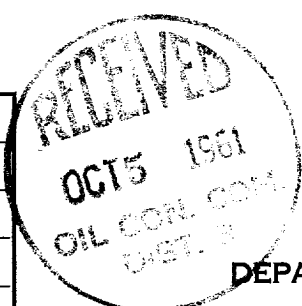


A 10x10 grid with a small 'x' mark in the 7th column and 4th row from the top-left corner.

LOCATE WELL CORRECTLY



U. S. LAND OFFICE _____
SERIAL NUMBER NM 040742
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 4 1961
U. S. GEOLOGICAL SURVEY
SARASOTA, FLORIDA

LOG OF OIL OR GAS WELL

Company R & S Address 121 Valley Drive, Santa Fe, N. Mex.
 Lessor or Tract Federal R & S Field Wildcat State New Mexico
 Well No. 7 Sec. 2 T. 17 R. 11 Meridian NMPM County McKinley
 Location 3630 ft. N of N Line and 290 ft. W of E Line of Sec. 2 Elevation 6681

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Agent: W. H. [Signature]

Date May 26, 1961 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling April 26, 1961 Finished drilling May 3, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 91 to 103 O & G No. 4, from _____ to _____
 No. 2, from 650 to 735 No. 5, from _____ to _____
 No. 3, from 1030 to 1190 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 650 to 735 No. 3, from _____ to _____
No. 2, from 1030 to 1190 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 4 1/2 feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19..... Put to producing , 19.....

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	91		Kmsv Shale
91	103		Kmsv Sandstone, gray, fine.
103	585		Kmsv U. Gibson shale member.
585	619		Kmsv Hosta sandstone, gray, fine.
619	650		Kmsv L. Gibson shale member.
650	735		Kmsv Dalton sandstone, dark gray, fine.
735	860		Kmsv Dilco shale and coal member.
860	955		Kmsv T. Hospah sandstone, gray, fine
955	1030		Kmsv Dilco shale and coal member.
1030	1190		Kmsv Hospah sandstone, gray, fine, Trace oil 1080-90, 1120-30, 1140-50, 1170-90.
1190	<u>1280</u>		Km Mancos shale.
	TD		

(OVER)

