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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Revised 7/1/60
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTuplicate If State Land submit 6 Copies.

Scanlon, Shepard

Santa Fe R.R. (Lease)

Well No. 4, in SE 1/4 of SE 1/4, of Sec. 21, T. 20N, R. 9W, NMPM.
Chaco Wash - Mesa Verde Pool, McKinley County.

Well is 330 feet from East line and 660 feet from South line
of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 1, 1961 Drilling was Completed November 2, 1961

Name of Drilling Contractor Self

Address

Elevation above sea level at Top of Tubing Head 6410 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 325 to 330 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 280 to 295 feet. 200' water in hole
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2"	15.5	New	90'	--	--	None	Water Shut off
4"	9	Used	323'	--	--	None	Prod. Casing

MUDDING AND CEMENTING RECORD

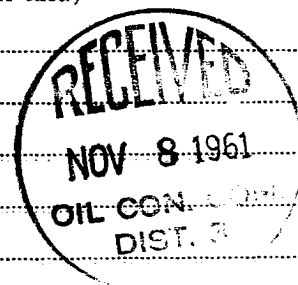
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7"	5 1/2"	90'	5	Rotary Pump		
5"	4"	323'	10	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach thereto

0	feet to	3301	feet, and from	feet to	feet.
KODAK tools were used from					
0	feet to	3301	feet, and from	feet to	feet.
Cable tools were used from					
0	feet to	3301	feet, and from	feet to	feet.

Put to Producing November 6, 1961

OIL WELL:	
The production during the first 24 hours was	20
barrels of liquid of which	99
% was	
was oil;	1
% was emulsion;	0
% water; and	0
% was sediment. A.P.I.	
Gravity	18

GAS WELL: The production during the first 24 hours was None M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

.....Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy.	T.	Devonian	T.	Ojo Alamo.
T.	Salt.	T.	Silurian	T.	Kirtland-Fruitland
T.	Salt.	T.	Montoya	T.	Farmington
T.	Yates.	T.	Simpson	T.	Pictured Cliffs.
T.	7 Rivers	T.	McKee	T.	Mencitee
T.	Queen	T.	Ellenburger	T.	Point Lookout.
T.	Grayburg.	T.	Gr. Wash.	T.	Mancos
T.	San Andres	T.	Granite	T.	Dakota
T.	Glorieta	T.		T.	Morrison
T.	Drinkard	T.		T.	Penn.
T.	Tubbs.	T.		T.	
T.	Abo	T.		T.	
T.	Penn	T.		T.	
T.	Miss	T.		T.	

	From	0	
	To	32 0 320	
Thickness in Feet			Character
	Formation		
	From		
	To		
Thickness in Feet			
	Formation		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Scanton-Shepard

Address.....Box 603

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NOVEMBER 8, 1961 (Date)