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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

3487

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>Hospah Sand Unit</u>
2. Name of Operator <u>Tesoro Petroleum Corporation</u>	8. Field or Lease Name <u>Hospah Sand Unit</u>
3. Address of Operator <u>533 Busby Drive, San Antonio, Texas</u>	9. Well No. <u>60</u>
4. Location of Well UNIT LETTER <u>L</u> <u>2,310</u> FEET FROM THE <u>South</u> LINE AND <u>1060</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat <u>Hospah</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6,921 Ground (6,931 K.B.)</u>	12. County <u>McKinley</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4:30 P.M. 8-18-65. Ran 2 joints 7", 20# casing (65'). Landed at 84' K.B. (in cellar). Cemented with 35 sx. Regular Cement with 2% CACL. Plug down at 8:00 P.M. (Cement circulated) Drilled and cored to 1,640' Final T.D. Ceased drilling 8-21-65. Ran Schlumberger IES Log. Ran 1,629' 4-1/2", 9-1/2# casing. Landed at 1,640' (K.B.) Cemented with 50 sx. Class "C" cement. Plug down 3:00 P.M. 8-21-65. Ran McCullough GRN Log Aug 30 and perforated following intervals: 1,600-01' (4 holes); 1,570-90' (2 holes/ft.); 1,559-70' (2 holes/ft.). Broke down perforations with 1,400 PSI, established rate of 7-1/2 barrels minute at 600 PSI. Pumped for 48 hours. Would not produce oil at commercial rate. Hooked well up for water injection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold

TITLE General Superintendent

DATE 9-20-65

Original Signed Emery C. Arnold

APPROVED BY

TITLE Supervisor Dist. # 3

DATE SEP 23 1965

CONDITIONS OF APPROVAL, IF ANY: