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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
3487

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Tesoro Petroleum Corporation
3. Address of Operator 533 Busby Drive, San Antonio, Texas
4. Location of Well UNIT LETTER East 3,640 FEET FROM THE South LINE AND 1,000 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.

7. Unit Agreement Name
Hospah Sand Unit

8. Farm or Lease Name
Santa Fe Railroad

9. Well No.
61

10. Field and Pool, or Wildcat
Hospah

15. Elevation (Show whether DF, RT, GR, etc.)
6,999 GR (7,009 K. B.)

12. County
McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

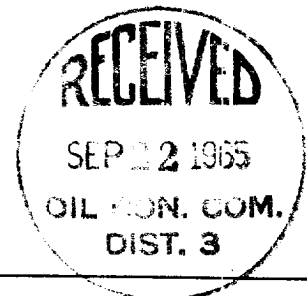
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Well Completion** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8-12-65. Ran 2 joints 7", 20# casing (63'). Landed at 80' K. B. (in cellar). Cemented with 35 sx. 2% CACL. (Cement circulated). Drilled out from under surface 8-13-65 3:30 A.M. Cored Hospah Sand. Top Hospah 1,625'. Final T.D. 1,715. Ceased drilling 8-17-65. Ran 1,700' 4-1/2", 9-1/2# casing. Landed at 1,715' (K. B.) Cemented with 50 sx. Class "C" Cement. Plug down 9:30 A.M. 8-17-65. (Ran Schlumberger IES Log prior to running pipe.) 8-30-65 Ran McCullough GRN Log and perforated following intervals: 1,656 - 1,640'; 1,636' - 1,638'; 1,632 - 1,634' - all 4 holes per foot. Broke down formation at 1,900# established injection rate of 7 bbls./min. at 650 PSI. Tested for production. Would not produce oil commercially. Hooked up well for water injection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE 9-20-65

Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE SEP 22 1965

CONDITIONS OF APPROVAL, IF ANY: