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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
3487

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Hospah Sand Unit Santa Fe Railroad
3. Address of Operator 533 Busby Drive, San Antonio, Texas	9. Well No. 61
4. Location of Well UNIT LETTER East , 3,640 FEET FROM THE South LINE AND 1,000 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 6,999 GR (7,009 K. B.)	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Well Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8-12-65. Ran 2 joints 7", 20# casing (63'). Landed at 80' K. B. (in cellar). Cemented with 35 sx. 2% CACL. (Cement circulated). Drilled out from under surface 8-13-65 3:30 A.M. Cored Hospah Sand. Top Hospah 1,625'. Final T.D. 1,715. Ceased drilling 8-17-65. Ran 1,700' 4-1/2", 9-1/2# casing. Landed at 1,715' (K. B.) Cemented with 50 sx. Class "C" Cement. Plug down 9:30 A.M. 8-17-65. (Ran Schlumberger IES Log prior to running pipe.) 8-30-65 Ran McCullough GRN Log and perforated following intervals: 1,656 - 1,640'; 1,636' - 1,638'; 1,632 - 1,634' - all 4 holes per foot. Broke down formation at 1,900# established injection rate of 7 bbls./min. at 650 PSI. Tested for production. Would not produce oil commercially. Hooked up well for water injection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE 9-20-65

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE NOV 15 1965

CONDITIONS OF APPROVAL, IF ANY: