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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1276

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> * GAS WELL <input type="checkbox"/> OTHER- See Note below	7. Unit Agreement Name
2. Name of Operator	Hospah Sand Unit
3. Address of Operator	8. Farm or Lease Name
533 Busby Drive, San Antonio, Texas	State
4. Location of Well	9. Well No.
UNIT LETTER K, 1,650 FEET FROM THE South LINE AND 1,650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18N RANGE 9-W NMPM.	10. Field and Pool, or Wildcat
	Hospah
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7,043 Ground - 7,053 K. B.	McKinley

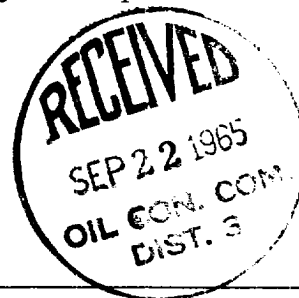
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Spudded 8:00 A.M. August 8, 1965. Ran 60 ft. 7", 20# casing (Landed at 76' K. B.) Cemented with 35 sx. Regular w/2% CACL. Circulated cement. Drilled to T.D. of 1,767' (Final T.D.) Ceased drilling 8/10/65. Ran 1,763', 4-1/2", 9-1/2#, J-55 casing. Landed at 1,766'. Cemented w/50 sx. Class "C" Cement. (Ran Schlumberger IES Log prior to running casing.)  
8-30-65 Ran McCullough GRN Log. Found plug at 1,733' (float collar). Perforated following intervals with jets 4 holes per ft: 1,696-98' 1,688-90' 1,683-85' 1,678-80' 1,670-72' 1,666-68'.. Broke down perforations with Halliburton pump truck - B.D. pressure 1800#. Injection rate 7 bbls/min. @ 550#. Installed pump jack to produce to test for oil production.

\* Well test indicates this well will produce oil commercially.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE 9-10-65

Original Signed Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE Supervisor Dist. # 3 DATE SEP 22 1965

CONDITIONS OF APPROVAL, IF ANY: