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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1276

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name	Hospah Sand Unit
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name	Hospah Sand Unit

2. Name of Operator	Tesoro Petroleum Corporation	9. Well No.	62
3. Address of Operator	533 Busby Drive, San Antonio, Texas 78209	10. Field and Pool, or Wildcat	HOSP AH

4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>1140</u> FEET FROM THE <u>West</u> LINE AND <u>1900</u> FEET FROM	12. County	McKinley
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-8-65	8-10-65	Nov. 1, 1965	7053 RKB	7043 GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1767			→	All	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
1666-68 1678-80 1688-90					No
1670-72 1683-85 1696-98 Hospah					

26. Type Electric and Other Logs Run	Schlumberger IES & McCullough GRN	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	76'KB	9-3/4	35 Sx - Circulated	
4-1/2"	9.5	1766	6-1/4	50 Sx - Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2"	1656	None

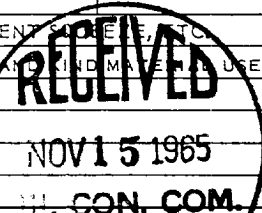
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT, ETC.			
1666-68	4 jets/ft.	1688-90	4 jets/ft.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
1670-72	" " "	1696-98	" " "	None			
1678-80	" " "						
1683-85	" " "						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut in)	
October 28, 1965		Pumping with test unit				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Nov. 3, 1965	24	None	→	7	Nil	38	Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→				33	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Crusinberry

35. List of Attachments
Electric and Gamma Ray Neutron Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>G. M. Carls</u>	TITLE <u>Vice President</u>	DATE <u>November 9, 1965</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>Surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>450</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>660</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1665</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Shale				
300	320	20	Sand				
320	390	50	Shale				
390	405	15	Sand				
405	450	45	Shale				
450	500	50	Shaly Sand				
500	990	490	Shale				
990	1035	45	Sand				
1035	1390	355	Shaly Sands				
1390	1430	40	Sand				
1430	1665	235	Shale				
1665	1720	55	Sand				
1720	1766	46	Shale				

