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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.T.

Operator Tesoro Petroleum Corporation		TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69
Address 533 Busby Drive, San Antonio, Texas 78209		
Reason(s) for filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah Sand Unit	Well No. 62	Pool Name, Including Formation Hospah	Kind of Lease State, Federal or Fee	Unit
Location				
Unit Letter <u>L</u> ; <u>1900</u> Feet From The <u>south</u> Line and <u>1140</u> Feet From The <u>west</u>				
Line of Section <u>36</u> , Township <u>18 N</u> Range <u>9 W</u> , NMPM, <u>McKinley</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <del>Four Corners Pipeline</del> <u>Shell Oil Co.</u>	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> No gas production	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1
	Twp. 18N	Rge. 9W
Is gas actually connected?		When
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If this production is commingled with that from any other lease or pool, give commingling order number: Unitized Order No. R-2807

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8-8-65	Date Compl. Ready to Prod. 11-1-65		Total Depth 1767		P.B.T.D. --			
Pool Hospah	Name of Producing Formation Hospah Sand (Gallup)		Top Oil/Gas Pay 1665		Tubing Depth 1650			
Perforations 1666-68; 1670-72; 1678-80; 1683-85					Depth Casing Shoe 1766			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 3/4"	7"		76		35			
6 1/4"	4 1/2"		1766		50			
--	2		1650		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks February 1, 1966	Date of Test 11-3-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -0-	Casing Pressure -0-	Choke Size None
Actual Prod. During Test 45 bbls. fluid	Oil-Bbls. 7	Water-Bbls. 38	Gas-MCF Nil

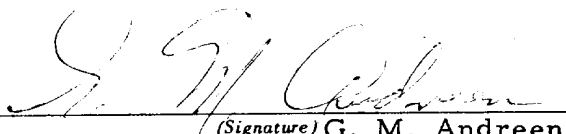
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DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) G. M. Andreen

(Title) Vice President

February 15, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 18 1966, 19

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

# DEVIATION SURVEY

Hospah Sand Unit Well No. 62  
Completed 11-1-65

Location: Unit L, 1900' from the South line and 1140' from  
the West line, Section 36, Township 18 North, Range 9 West,  
McKinley County, New Mexico

<u>Depth</u>	<u>Deviation Degrees</u>
590	1/2°
1,115	3/4°
1,617	1°
TD 1,765	3/4°

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Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and  
facts placed on this instrument, and that such information given above  
is true and complete.

TESORO PETROLEUM CORPORATION

By: R. H. Denman

STATE OF TEXAS    ◊  
COUNTY OF BEXAR ◊

Before me, the undersigned authority, personally appeared  
R. H. Denman, known to me to be the person whose name is subscribed  
hereto, and having been by me duly sworn upon his oath does say, that  
the facts and circumstances set out herein are true and correct.

R. H. Denman  
R. H. Denman

Sworn and subscribed to before me, this the 16th day of February, 1966.

Wanda H. H. H.  
Notary Public in and for Bexar County  
Texas  
Notary Public, Bexar County, Texas

My commission expires  
June 1, 1967.

