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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. 662	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Hospah Sand Unit	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER * Water Injection <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		State	
Tesoro Petroleum Corporation		9. Well No.	
3. Address of Operator		69	
533 Busby Drive, San Antonio, Texas		10. Field and Pool, or Wildcat	
4. Location of Well		Hospah	
UNIT LETTER E LOCATED 2,310 FEET FROM THE North LINE		12. County	
AND 940 FEET FROM THE West LINE OF SEC. 36 TWP. 18N RGE. 9W NMPM		McKinley	
19. Proposed Depth		19A. Formation	
1,800		Hospah	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
7,020 Ground		Ready Drilling Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		Sept. 10, 1965	

PROPOSED CASING AND CEMENT PROGRAM

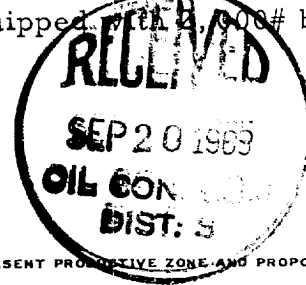
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10-3/4"	7"	20#	60	25 Sx.	Circulate
6-1/4"	Tubing 2-7/8"	1.70#	1,800	50 Sx.	1,350
(See Remarks)					

* This is to be a replacement well for Well No. 63, which is being tested for oil production and will not be used for water injection as per Permit approved July 12, 1965.

Propose to drill, core and log. Will set 2-7/8" O.D. fiberglass-epoxy tubing for casing. Tubing to be set through sand using centralizers on lower 4 joints and float shoe and float collar. Will perforate with jets - 4 holes/ft. Contractor's rig equipped with 2,000# blowout preventer. To be completed as a water injection well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title General Superintendent Date Sept. 10, 1965

(This space for State Use)

APPROVED BY [Signature] TITLE Sup Dist TTB DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*Subject to administrative approval as an injection well
prior to injection*

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

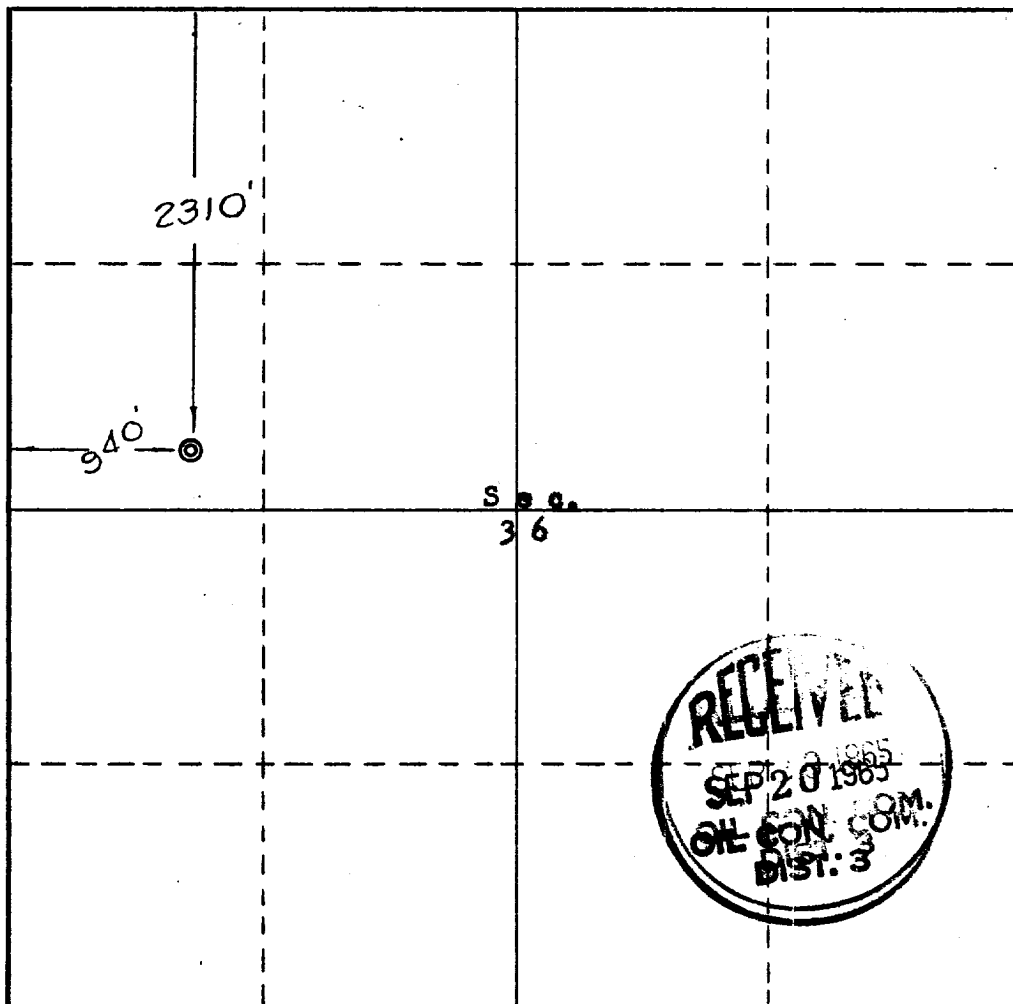
Operator Tesoro Petroleum Corporation			Lease Hospah Sand Unit		Well No. 69
Unit Letter E	Section 36	Township 18 North	Range 9 West	County McKinley	
Actual Footage Location of Well: 2310 feet from the North line and 940 feet from the West line					
Ground Level Elev. 7020	Producing Formation Hospah Sand		Pool Hospah		Dedicated Acreage: Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation **Unitized under Commission Order A-2807**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E. O. McGlothlin

Name
E. O. McGlothlin

Position
General Superintendent

Company
Tesoro Petroleum Corp.

Date
Sept. 10, 1965

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 3, 1965

Registered Professional Engineer and/or Land Surveyor

Carl V. ECHOHANN
Certificate No.

3602

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

