NO. OF COPIES RECEIV	/EO	7								Form (3-105		
DISTRIBUTION											ed 1-1-65		
SANTA FE	7	7	NEW	IEVICO OU	CONC	EDV. T.O			5	a. Indica	te Type of	Lease	
FILE	1	WELL		EXICO OIL TION OR I					2100	State	X	Fee	
U.S.G.S.	2	7"	COM LL	TION ON	LCO	VIP LL I IC	N KEFO	K I AN	5	, State O	il & Gas L	ease No.	
LAND OFFICE	1	7							!		662		
OPERATOR	1	7							12	7777	77777	mmm	
									1	/////			
ld. TYPE OF WELL				······································					}	Unit Aq	reement No	me	
	•	DIL	GAS				Water I	niect	l l		ah Sand		
b. TYPE OF COMPLE	ETION	WELL	WELL	DR	٧ ــــا	OTHER_	Water 1	111,000	- 8		Lease Nar		
NEW (WO		EPEN 🗌	PLUG	DIFF.					1		ah Sand		
2. Name of Operator	- DE	EPEN	BACK	RESVA	· <u></u> -	OTHER		-		. Well No			
Tesoro Petr	oleum Co	orpora	tion								9		
3. Address of Operator	0100111	<u> </u>								10. Field and Pool, or Wildcat			
10.5											Hospah		
4. Location of Well	ive, ban	2111011	10, 162	245 1020	7					TTTT	pan	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
UNIT LETTER E		2310		N	arth		940						
UNIT LETTER	LUCATED	2010	FEET FR	OM THE TAN	71 611	LINE AND	iiiii	TTTE	T FROM	2. County	77777	777777	
THE West LINE OF	36	18	N	g w	6		1111111		////	McKi			
15. Date Spudded	16. Date T.D	. Reached	17 Date (Compl (Read	NMPM Pro		Elevations ((DE DV)	1111				
9-10-65	9-12-65		1	aber 1,			7030		s, n1, Gn,	ı			
20. Total Depth		olug Back				Compl., Ho			7.1		7020 G		
		ING DOCK	1.0.	ZZ. II M	y Y	Compi., Ho		itervats rilled By	Rotary 7		Cable	Tools	
1790 24. Producing Interval(s) of this com-	lation W	- D-44	37				\Longrightarrow	Al	1			
24. Froducing interval	s), or this comp	netion — i	op, Bottom,	Name							25. Was Di Made	rectional Survey	
None											_	No	
26. Type Electric and (ther Logs Run	-							-	27.	Was Well C	ored	
Schlumberge:	r IES and	Lane	Wells	GRN							Yes		
28.				NG RECORD	(Report	t all string:	set in wel	1)					
CASING SIZE	WEIGHT L	B./FT.	DEPTH		HOLE				IG RECOR	<u> </u>	AMO	UNT PULLED	
7''	20		82 K	R	9 3				culated		71110	ONTTOLLED	
* 2 7/8"	1.70		1788 K		$\frac{7}{6} \frac{37}{17}$		40 sx						
							10 521	- 014	<u> </u>				
*Fiberglass T	ubing												
29.		LINER R	ECORD				30.		TUE	UNG REC			
SIZE	TOP			SACKS CEME	NT	SCREEN			TUBING RECORD DEPTH SET			CVED SET	
None		 		***************************************		JONEEN			DEFT	H 3E I	PA	CKER SET	
TYOILE							1	Vone					
31. Perforation Record	(Internal size	and number				20	A CID CUO	l	71105 05				
	•		•	1.0.	-	32.	ACID, SHO						
1696-1701 4	•	29-34	4 jets	/it	H		INTERVAL		AMOUN	UNT AND KIND MATERIAL USED			
	ets/ft				-	Nor	le	-			4PEI		
1711-14 4 jets/ft													
1716-26 4 j	ets/ft				-						<u> ILULI</u>	ILD /	
22											- 170V Z 1 7=	100	
33. Date First Production	1	.d.,_44 \ 14.	N - 1 (E1		RODUC		7 .					1965	
		duction Me	etnoa (<i>r tow</i>	ing, gas lift,	pumping	g – Size an	i type pump	"	'		is (Prod. or IL CON		
Water Injection		La	1 01	T- 4									
Date of Test	Hours Tested	Cne	oke Size	Prod'n. For Test Period		l — Bbl.	Gas -	MCF	Water -	Bbl.	GDL:	-Relio	
Flow Tubing Press.	Casing Press		culated 24- ir Rate	Oil - Bbl.		Gas - N	ICF	Water .	Bbl.	01	Gravity -	API (Corr.)	
												.	
34. Disposition of Gas (Sold, used for	fuel, vente	d, etc.)						Test W	tnessed	Ву		
35. List of Attachments													
Electric and	Radioacti	vity L	ogs										
36. I hereby certify that	the information	shown on	both sides	of this form i	s true o	and complet	e to the bes	st of my h	nowledge	and belie	f.		
(/ / (7//	: A							-	•			
SIGNED	41. C.L.	-1			Vic	e Pres	ident			00	tobos 3	9, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico ____ T. Canyon ____ _____T. Ojo Alamo __ _ T, Penn. "B"_ T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ R. _____ T. Miss____ T. Cliff House ____ T. Leadville ___ Yates__ 7 Rivers ______ T. Devonian _____ T. Menefee Surface T. Madison _____ Queen ______ T. Silurian _____ T. Point Lookout 390 T. Elbert _____ 500 T. McCracken Grayburg _____ T. Montoya ____ T. Mancos ____ T. San Andres _____ T. Simpson ____ T. Gallup ____ 1705 T. Ignacio Qtzte T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ___ ______ T. Morrison ______ T. ____ Blinebry _____ T. Gr. Wash ___ T. _____ T. Granite _____ _____ T. Todilto _____ T. ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Τ. ______ T. Bone Springs _____ T. Wingste _____ T. ____ T. ____ T. T. Wolfcamp _____ T. ___ ______ T. Chinle _____ T. ____ T. T. Permian ____ T. _ т. T Cisco (Bough C) _____ T. ___ T. Penn. "A" ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 480	480	Shale and shaly sand				
480 500	20	Sand -				•
500 1090	490	Shale				
1090 1480	390	Shaly Sand				
1480 1709	225	Shale				
1705 1725	20	Sand				
1725 1788	63	Shale				
						CPEIL IN
						RLLCIVED
						\ Trocites \
						NOV 1 5 1965
						OIL CON. COM.
						DIST. 3
				-		
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