

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

MAIN OFFICE UCC

COMPANY SINCLAIR OIL & GAS CO., 601 Denver Club Building, Denver, Colorado
(Address) 155 E. 1st St. P.O. 1LEASE Acres 103 Miguel WELL NO. 1 UNIT up S 20 T 16-N R 6-WDATE WORK PERFORMED June 10 to June 18, 56 POOL WildcatThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other COPIED, REPRODUCED & REOPENED

Detailed account of work done, nature and quantity of materials used and results obtained

- 6-10-56 Cored 748-83', Hospah, Recovered 32' - 9' fine grained sand, fair to good porosity, good stain, odor & fluorescence; 9 1/2' sand & shale; 3' sand, appears wet; 2' shale; 1 1/2' sand, good porosity, appears wet; 1' sand & shale.
- 6-11-56 CST 748-83', Hospah, Open 1 hour, shut in 20 minutes, fair blow decreasing to weak blow at end of test. (Recovered 168' oil cut water. FP 65-80%, SIP 100%.
- 6-14-56 Cemented 5 1/2" OD casing at 1030' with 250 sacks cement.
- 6-16-56 Tested 5 1/2" OD casing at 500' for 1 hour. Tested O.K.
- 6-16-56 Ren Gamma Ray Survey.
- 6-17-56 Perforated Hospah 744-48' with 4 holes per ft. Bailed 23 bbls. load water & 21 1/2 bbls formation water with slight show oil in 23 hours.
- 6-18-56 Temporarily abandoned well. Did not drill out cement after setting 5 1/2" OD casing. Screwed bull plug on top of 5 1/2" OD casing. Rig released 6-18-56.

SEE "MISCELLANEOUS NOTICE" Form C-102 dated 7-6-56

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company) _____

OIL CONSERVATION COMMISSION

Name Emory A. ArnoldTitle Oil and Gas Inspector Dist. #3.Date JUL 19 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John L. HagedornPosition Asst. Division SuperintendentCompany Sinclair Oil & Gas Co.