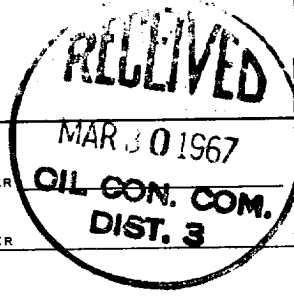


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Santa Fe	
2. Name of Operator Walker Bros. Oil Company		9. Well No. 10	
3. Address of Operator P.O. Box 776, Durango, Colorado 81301		10. Field and Pool, or Wildcat South Hooper Power Sand	
4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM East LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM		12. County McKinley	
15. Date Spudded 1-20-67	16. Date T.D. Reached 1-27-67	17. Date Compl. (Ready to Prod.) 3-29-67	18. Elevations (DF, RKB, RT, GR, etc.) 6908' KB
20. Total Depth 1604'		21. Plug Back T.D. None	19. Elev. Casinghead 6904'
22. If Multiple Compl., How Many Single			23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 1599'-1604'			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run ES-Induction, Gamma Formation Density			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24	23'	12"
5 1/2"	15.5	1595'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
15 sx		None	
100 sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	1550'	None	
31. Perforation Record (Interval, size and number) 1598' with 4 per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1598'		50 gals MCA	
33. PRODUCTION			
Date First Production 3-27-67		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 1 1/2" insert pump	
Date of Test 3-27 & 28-67		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 10	Oil — Bbl. 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 10	Gas — MCF 0
Water — Bbl. 3		Gas — Oil Ratio Nil	
Oil Gravity — API (Corr.) 26			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None produced			
35. List of Attachments Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Virginia Berninatti</i>		TITLE Secretary DATE 3-29-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 288	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 296	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 534	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1385	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Crevasse Canyon
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. 845
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Dalton 1233
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. Hampah ss 1537
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. Massive Gallup ss
T. Wolfcamp _____	T. _____	T. Chinle _____	T. 1594
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	296	296	Mansfield sand-shale				
296	534	238	Point Lookout ss				
534	1594	1056	Mancos shale with minor ss beds				