

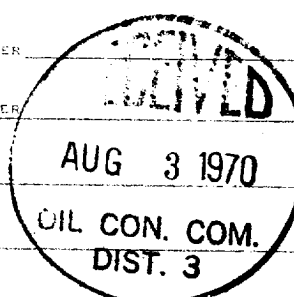
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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☐	Fee ☒
2. Other Oil & Gas Lease No.	

19. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 1. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. PRESVR. ☒ OTHER ☐		8. Name of Lease Name	
2. Name of Operator		9. Well No.	
Tesoro Petroleum Corporation		10	
3. Address of Operator		10. Field and Pool, or Wellbore	
8520 Crownhill Boulevard, San Antonio, Texas 78209		South Hospah-Upper Sand	
4. Location of Well		11. County	
UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>17N</u> RGE. <u>8W</u> NMPM		McKinley	



15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
1-20-67 (Orig)	1-27-67 (Orig)	3-27-67 (Orig.)	6908' RKB; 6904' GL	6904' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled By	24. Rotary Tools
1604' RKB	1583' RKB	---	Rotary	Cable Tools
25. Producing Interval(s), of this completion -- Top, Bottom, Name				26. Was Directional Survey Made
Upper Hospah Sand, 1541' - 1569' RKB				Originally
27. Type Electric and Other Logs Run				28. Was Well Cored
Collar Log				No

22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 $\frac{7}{8}$	23'	12"	15 sx	None
5-1/2"	14.5 $\frac{7}{8}$	1595'	7-7/8"	100 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	1576'	None

31. Perforation Holes (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6-18-70: Upper Hospah Sand, 16', 1541-1569', 64 holes, 4/ft. as follows:		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1541-44' 1565-69' 1' @ 1598' 30 sx cmm cement squeeze 1550-55' (Lower Hospah Sand - 6-16-70) 1558-62'	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
7-8-70		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
7-9-70	24			1.00	Tstm	0.11	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
---	20 psi		1.00	Tstm	0.11	31°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
---	Oscar O'Neal

35. List of Attachments
Collar Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Petroleum Engineer	July 29, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Crevasse Canyon
T. Ellinebry	T. Gr. Wash	T. Morrison	T. Dalton
T. Tubb	T. Granite	T. Todilto	T. Hospah SS
T. Drinkard	T. Delaware Sand	T. Entrada	T. Massive Gallup SS
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness in Feet	Formation
0	296	296	Menefee Sand - Shale				
296	534	238	Point Lookout SS				
534	1594	1056	Mancos Shale w/minor SS beds				