

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

J. C. 3071N

LAND OFFICE	
FILE	
U.S. B.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Tesoro Petroleum Corporation

Address

2000 1st of Denver Plaza, Denver, CO 80202

APR 16 1982

DIST. 3

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Santa Fe Railroad	42	Lower Hospah	State, Federal or Free Fee	
Location				
Unit Letter	F	2310 Feet From The North Line and	1650 Feet From The West	
Line of Section	7	Township	17N	Range
			8W	NMNM, McKinley County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Ciniza Pipeline Attn: Bob Ullo		Box 1887, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	7	17N	8W		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
XX			XX					
Date Drilled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/10/81	2/15/82	4029'	3875'					
Elevations (D, Y, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7034' GL	Lower Hospah	1696'	1733'					
Perforations	1696'-1716' (Open)			Depth Casing Shoe				
2796-2803', 2705-2715', 2640-2660' & 2556-2572' (isolated by CIBP)			3104'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	133' GL	150 sks class B
7 7/8"	5 1/2"	3095' GL	150 sks class C
	2 3/8" tbg.	1733'	80 sks class B

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/15/82	2/15/82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	0	-	47
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
193.40	32.88	160.52	-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jim Yates

(Signature)

Production Engineer

(Title)

4/13/82

(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 5 1982
Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on a well and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, number, or location, or other such change of condition.

Form C-104 must be filed for each pool in multiply completed wells.