Form 9-331 C (May 1963)

> SIZE OF HOLE 4 16"

UNITED STATES

SIZE OF CASING

Hone

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-031-20005 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-9865 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK ##**## 077059** 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL * DEEPEN | PLUG BACK b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE OTHER Stret Test 8. FARM OR LEASE NAME WELL GAS WELL 2. NAME OF OPERATOR 9. WELL NO. Hughes & Hughes 51-9 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Drawer 669, Beaville, Texas 78182 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 100' from the South Line & 2540' from the West Line Sec.33, T198: R124. N At proposed prod. zone Same as above 12. COUNTY OR PARISH | 13, STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* McKinley me Hexa 12 miles north of Crown Faint, New Maxico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 160.00 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 9000 500' Roterv 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 11-24-66 6514 Ground $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM

Propose to drill a 4 % hele to the Point Lookout Ferenties for geological information only. X The hale will be plugged with a coment plug in the top of the Point Lookaut and a coment plus at the surface.

WEIGHT PER FOOT

RECEIVED

SETTING DEPTH

S. GEOLOGICAL SURVEY FARMINGTON, N. M.

OIL CON. COM DIST. 3

QUANTITY OF CEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout p

SIGNED Line, Curilly	TITLE Agent	DATE 11-14-56
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Stratigraphic Test Hughes & Hughes Unit Letter Township 12 W Me Kinley 19 N Actual Footage Location of Well: 25h0 Nest. 100 South feet from the line and feet from the Ground Level Elev: Dedicated Acreage: Producing Formation Pool 6514 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? For Stratigraphic Purp If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef. Date OIL CON. COM DIST. 3 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and-correct to the best of my knowledge and belief... Proposed Date Surveyed 12. 1966 Registered Professional Engineer and/or Land Surveyor

1320 1650

330

660

1980, 2310

2000

1500

1000

500