

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

RECEIVED

JUN 12 1967

Tenneco Oil Company
P. O. Box 1714, Durango, Colorado
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

14. PERMIT NO.
DATE ISSUED
15. DATE SPUDDED
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)

20. TOTAL DEPTH, MD & TVD
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. IF MULTIPLE COMPL., DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

14. PERMIT NO.
DATE ISSUED
15. DATE SPUDDED
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)

20. TOTAL DEPTH, MD & TVD
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. IF MULTIPLE COMPL., DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

25. DIRECTIONAL SURVEY MADE
26. ELECTRIC AND OTHER LOGS RUN
27. WAS WELL RECORDED
28. CASING RECORD (Report on strings set in well)
29. LINER RECORD
30. TUBING RECORD
31. PERFORATION RECORD (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

5. LEASE DESIGNATION AND SERIAL NO.

6. MINORITY OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. Township

10. FIELD AND POOL, OR WILDCAT

11. South Hespah Lower Sand OR AREA

12. Sec 12, T-17-S, R-9-W

PARISH

13. State of New Mexico

14. ROTARY TOOLS

15. 0-1710

16. 27

17. Yes

18. None

19. 50 SX

20. 75 SX

21. 2-7/8

22. 1559

23. None

24. 1584 - 2 holes

25. JUN 15 1967

26. OIL

27. PRODUCTION

28. DATE FIRST PRODUCTION

29. PRODUCTION METHOD

30. WELL STATUS

31. HOURS TESTED

32. CHOKER SIZE

33. PROD'N. FOR TEST PERIOD

34. OIL-BBL.

35. GAS-MCF.

36. WATER-BBL.

37. RATIO

38. OIL GRAVITY-API (CORR.)

39. TEST WITNESSED BY

40. DATE

41. June 9, 1967

42. M. M. Wagner

43. TITLE

44. (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all completed reports must be submitted with this summary record.

pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations (miners, geologists, sample and core analysis, all types electric, etc.), formations, and other data required by the Federal and/or State laws and regulations. The data should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. All attachments must be numbered and registered. All attachments must be numbered and registered.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Consult local State regulations for specific instructions.

Item 29: "Sacks Cement": Attached supplemental records for this item are the interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Hospah Sand	1520	1580	Sandstone - Oil	Pt. Lookout	277	
Gallup Sand	1580	1680	Sandstone - Oil to 1610	Mancos Shale	510	
			Cored 1532-1665	Crevasse Canyon	820	
				Hospah	1520	
				Gallup	1580	