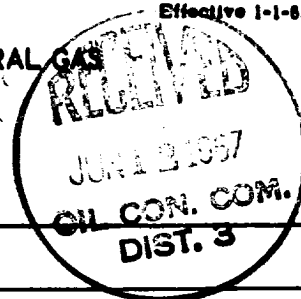


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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



Tenneco Oil Company

Address  
P. O. Box 1714, Durango, Colorado 81301

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

TRANSPORTER CHANGED FROM SHELL  
OIL COMPANY TO SHELL PIPE LINE  
CORPORATION EFFECTIVE 12/31/69

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah	Well No. 6	Pool Name, Including Formation South Hospah Lower Sand	Kind of Lease State, Federal or Fee Fed	Lease No. NM-081208
Location Unit Letter Lot 1 : 330 Feet From The North Line and 330 Feet From The East Line of Section 12 Township 17N Range 9W, NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1588, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 12 17 9
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 2/20/67	Date Compl. Ready to Prod. 6/1/67	Total Depth 1710	P.B.T.D. 1659
Elevations (DF, RKB, RT, GR, etc.) 6989 Gr.	Name of Producing Formation South Hospah Lower Sand	Top Oil/Gas Pay 1584	Tubing Depth 1559
Perforations 1584	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 1694
HOLE SIZE 15 8-3/4	CASING & TUBING SIZE 10-3/4 7	DEPTH SET 45 1694	SACKS CEMENT 50 75

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/7/67	Date of Test 6/7/67	Producing Method (Flow, pump, gas lift, etc.) Pmpg	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size 3/4
Actual Prod. During Test	Oil - Bbls. 35 BOPD	Water - Bbls. 0	Gas - MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. K. Wagner (Signature)

June 9, 1967

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUN 12 1967

APPROVED \_\_\_\_\_, 19\_\_\_\_

Original Signed by A. R. Kendrick

BY \_\_\_\_\_

TITLE PETROLEUM ENGINEER DIST. NO. 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.