Form 9-331 C (May 1963)

**UNITED STATES** 

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## 20012

5. LEASE DESIGNATION AND SERIAL NO.

NM	081208	

	GLOLO	GICAL SURV	<b>C</b> 1			NH 001200	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DR	RILL [X]	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AMB
on 50	OTHER COMPANY		SINGLE ZONE	MULTIP ZONE	LIB	8. FARM OR LEASE NAM Hospah 9. WELL NO.	4 B
	14, Durango, Co		th and State regular			#7 10. FIELD AND POOL, 0 So. Hospah L	
At proposed prod. zo	1650 FNL 330		tu any otate require	ments.*)		11. SEC., T., E., M., OR I AND SURVEY OR AR	BLE. Ea
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE®			12. COUNTY OR PARISH McKinley	13. STATE New Mexic
10. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 52						
18. DISTANCE FROM PROTO NEAREST WELL, I OR APPLIED FOR, ON TE	19. PROPOSED DEP	тн	20. ROTARY OR CABLE TOOLS ROTARY				
21. ELEVATIONS (Show wh 6958 GR	nether DF, RT, GR, etc.)					March 2, 19	
23.	I	ROPOSED CASI	NG AND CEMENT	ING PROGRA	VW.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		NG DEPTH		QUANTITY OF CEMEN	T
12-1/4	9-5/8	32.4# 23#	90	700		mt to surface 50 sx minimum	
8-3/4		43#		00	·	OO SX MINIMUM	

We plan to drill to aprox. TD 1700. Ran GRD and IES logs. as shown above, complete as an oil well if productive. Run tbg and conduct potential tests.



U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
81GNED HIGH SAN BROWN STONE	Senior Production	on Cletk PATE February 20, 1967
(This space for Federal or State office use)		
APPROVED BY	APPROVAL DATE	DATE

5 Usgs, Farmington,

1 File

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Leas**e** Well No TENNECO OIL COMPANY HOSPAH Unit Letter Section Township Range County 1 Lot 4 9 West 17 North McKinley Actual Footage Location of Well: 1650 feet from the North line and 330 feet from the Rast Ground Level Elev Producing Fermation Dedicated Avereage 6958 ungraded South Hospah Lower Sand South Hospah Lower Sand Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working

- interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

If answer is "yes," type of consolidation ...... ( ) Yes ( ) No

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

## 5682 DIST Y C -330 12 Sec. OF NEW ROBERT NO 2463 5663

## CERTIFICATION

I hereby certify that the information contained true and complete to the best of

Senior Production Clerk

Position

Tenneco Oil Company

Company

February 20, 1967

Date

20 January

Professional Engineer legistered

and/or Land Surveyor

Robert H. Ernst N. Mex. PE & LS 2463

Certificate No.

ERNST ENGINEERING CO. DURANGO, CCLORADO