UNITED STATES

5.	LEASE NM-826	9
_	IT INDIAN	ALLOTTEE OF TRIPE NAME

DEPARTMENT OF THE INTERIOR	1111-0209
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Lower Hospah
Do not use this form for proposals to drill or to deepen or plug back to a different preposals.)	8. FARM OR LEASE NAME
Section.	Hospah
1. oil gas	9. WELL NO. 7
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company	South Hospah Lower Sand
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 10 TITN BOLL
holow)	Sec. 12, T17N, R9W
AT SURFACE: 1650' FNL, 330' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	McKinley NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	60ES! TOD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6958' TOR
FRACTURE TREAT	R 191984 (NOTELPHIDOE NOTES of multiple completion or zone LANDSOLCHEROR ON Form 9-330.)
shoot or acidize $oxtimes$ $oxtimes$	R I U TO TO THE A STATE OF THE ADMINISTRATION OF TORSE
REPAIR WELL	AN COlchange on Form 9-330.)
PULL OR ALTER CASING	ON RES
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined. Tenneco request permission to perforate and apply according to the attached detailed process.	acidize additional Lower Hospah
, -	TARINES
	CEIVEN
	MAR 2 1 1984
	OIL CON. DIV.
	DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ F1
18. I hereby certify that the foregoing is true and correct	
SIGNED WITH FIRMY TITLE Sr. Prod. An	alyst DATE March 16, 1984
(This space for Federal or State of	
APPROVED BY	PPROVED
CONDITIONS OF APPROVAL, IF ANY	
•	→ 24 × 2 × 1984

ah 2

*See Instructions on Reverse Side

ASST AREA MANAGER MERCY

NMOCC

45		
27/8"		
1618		

LEASE S. Hospah 10-3/4 "OD, 32.75 LB, H-40 CSG.W/ 75 SX TOC @ surface 7 "OD, 20 LB, <u>J-55 CSG.W/ 130 SX</u> TOC @ ?

DETAILED PROCEDURE:

- MIRUPU. NOWH. NUBOP.
- TOOH w/tbg and sub. pump.
- Run GR/CCL. 3.
- Perforate Lower Hospah as follows w/4 JSPF: 1609-27

18', 72 holes

- 5. RIH w/2-7/8" tbg and Model "E" circulating wash tool to 500': PT tool to 500 psi.
- Continue RIH to 1635' KB. PT tool to 500 psi.
 Pull up into bottom set of perfs.
- Acidize in 3' increments w/a total of 20 bbls
 * acid. (3 bbls/3' increment of perfs).
 TOOH w/tbg and Model "E" packer.
- 10. RIH w/2-7/8" tbg and S/N one jt off btm.
- 11. Swab acid back.
- 12. TOOH w/tbg and S/N.
- 13. RIH w/2-7/8" tbg, and old pump. Land bottom of motor @ 1600' KB.
- 14. NDBOP. NUWH. P.O.P. 15. RDMOSU. Get FL.
- 16. Run new pump.

* Acid: 15% FE Acid

HAI - 50 inhibitor

Lo Surf 259 (surface tension reducer)

HC-2 (silt suspending agent)

