i		_		1
	HO, OF COPIES RECEIVED			
•	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C =104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE .		AND -	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	345
	LAND OFFICE	A THORIZATION TO TR	AND OR TOLL AND HATORAL	
i	TRANSPORTER OIL /	-		(a). \(\)
	GAS	-		, -
	OPERATOR	_		
1.	PRORATION OFFICE	<u></u>		
	Operator	•		
!	Tenneco Oil (ompany		
		14, Durango, Colorado 81	301	
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	ds	,
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	TEACE		
14.	DESCRIPTION OF WELL AND	Lease No. Well No. Pool Na	ime, Including Formation	Kind of Lease
	Hospah	_ 1	h Hospah Lower Sand	State, Federal or Fee Fed.
	Location		n nospan nower band	red.
		N	2051	7
	Unit Letter B; 330	Feet From The NOTER Lin	ne and 2051 Feet From	The <u>East</u>
	Line of Section 12 To	wnship 17N Range	9W , NMPM, McK	inley County
111.		TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and a constitute form to to be conti-
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Rock_Island_C	il and Refining	P. O. Box 328, Farming	ton. New Mexico
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent;
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	give location of tanks.	B 12 17 9	1	
		th that from any other lease or pool,	-lue commingling order number	
w	COMPLETION DATA	in that from any other lease of pool,	give commitging order number.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3/8/67	4/18/67	3890	2890
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		,		1620
	7006 Gr.	South Hospah Lower Sd.	. 1043	Depth Casing Shoe
	Perforations	-		
	1645 w/2 hole		D CEMENTING RECORD	3933
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	·· ·······························
	15	10-3/4	86	90 sx
	8-3/4	7	3933	670_cu ft
			<u> </u>	<u> </u>
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-
• •	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
		4/18/67	Pump	
	4/19/67		Casing Pressure	AET FILL
	4/19/67 Length of Test	Tubing Pressure	l e	
	Length of Test	Tubing Pressure		RILIVE
	Length of Test 24 hours	Tubing Pressure Oil-Bbis.	Water - Bble.	RILEVED
	Length of Test 24 hours Actual Prod. During Test	Tubing Pressure Oil-Bbls.		ACCUPATION OF THE PROPERTY OF
	Length of Test 24 hours	Tubing Pressure	Water-Bbls. Tr.	APR 1 9 1967
	Length of Test 24 hours Actual Prod. During Test 42 BOPD	Tubing Pressure Oil-Bbls.	Tr.	APR 1 9 1967
	Length of Test 24 hours Actual Prod. During Test 42 BOPD GAS WELL	Tubing Pressure Oil-Bbls. 42 BOPD	Tr.	
	Length of Test 24 hours Actual Prod. During Test 42 BOPD	Tubing Pressure Oil-Bbls.	Tr.	APR 1 9 1967 NL CON THE PRINTS OF THE PRINT
	Length of Test 24 hours Actual Prod. During Test 42 BOPD GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. 42 BOPD Length of Test	Tr. Bbls. Condensate/MMCF	OIST. 3
	Length of Test 24 hours Actual Prod. During Test 42 BOPD GAS WELL	Tubing Pressure Oil-Bbls. 42 BOPD	Tr.	
	Length of Test 24 hours Actual Prod. During Test 42 BOPD GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. 42 BOPD Length of Test	Tr. Bbis. Condensate/MMCF Casing Pressure	Office Size
VI.	Length of Test 24 hours Actual Prod. During Test 42 BOPD GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. 42 BOPD Length of Test Tubing Pressure	Tr. Bbis. Condensate/MMCF Casing Pressure	OIST. 3

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. A. Ford Senior Production Clerk
(Title)

April 19, 19667 (Date)

APPROVED	APR 20 1967	
" Oudmar	Signed by Finery C. Linera	
TITLE	VISON DIST. 179	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.