ENERGY AND MINERALS DEPARTMENT

H	
OIL	
GAS	

11/17/87; Effective Date 11/1/87

(Date)

## OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	U.S.G.E,  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PROMATION OFFICE	A	R ALLOWABLE IND PORT OIL AND NATURAL GÁS			
1.	Citation Oil & Gas Corp.					
		16800 Greenspoint Park Drive Suite 300 South Atrium Houston, Texas 77060-2304				
Recompletion Cil Dry Gas Change in Ownership XX Casinghead Gas Condensate						
If change of ownership give name Tenneco Oil Company, P.O. Box 3249, Englewood, CO 80155 and address of previous owner						
Ц.	DESCRIPTION OF WELL AND	Well No.: Pool Name, Including F	armation Kind of Lease 1 LOWER SALED State, Federal	FEDERAL FILODO NO.		
	Location Unit Letter 6 : 33					
	he <u>EAST</u>					
	Line of Section /2 Tow	COUNTY County				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil						
	CINIZA FIREL	INE	BOX 1887, BLOOM	MFIELD, NM 87413		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. B /2 /7N 9N	Is gas actually connected? Whe	n ·		
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
٠.	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
į						
' <b>.</b>		T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
į	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiow, pump, gas life	s, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	20 (1)		
ļ	Actual Prod. During Test	Oil-Bhis.	Water-Bbla. [] NOV 2 0 138	Gan · (ca)		
ł,	OAC WELL			N.		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test-	Bbis. Condensate MMCF	Gravity of Condensate		
	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil_Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVAT	NOV 2 0 1937,			
		BY				
SDOAS IS TIME SUG COMPLETA to the past of my whomsade and paper.			TITLE SUMERVISION DISTRICT # 3			
	Delea N	erris	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
-	(Signature) Debra Harris, Production Coordinator		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			

Fill out only Sections I. II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.