

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- waterflood injection well

Name of Operator
Citation Oil & Gas Corp.

Address of Operator
P.O. Box 3032 Odessa, TX 79760

Location of Well
UNIT LETTER B 990 FEET FROM THE North LINE AND 2712 FEET FROM

THE East LINE, SECTION 12 TOWNSHIP 17N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name
SO. Hospah UNIT

9. Well No.
5

10. Field and Pool, or Wildcat
South Hospah Upper SAN

12. County
McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
CLOG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Attempt to repair csg leak from 5/16 - 5/31/91 as follows:

- 1) MIRUSU. POOH w/pkr. RIH w/RBP. Set RBP @ 1500'. PT RBP to 500 psi.
- 2) RIH w/tension pkr. Isolate leak interval from 95-98'.
- 3) RIH w/ 1 jt tbq. NUWH.
- 4) Est. pump-in rate of 2 BPM @ 230 psi.
 - a) RU Howco to cmt. squeeze leaks w/ 185 sx class "B" cmt w/ 10% Cal Seal & 1% CCL in 3 stages as follows:
 - 1) Mix & displace 85 sx @ 2 BPM & 250 psi. Overdisplace leaks by 7 bbl wtr. SDFN.
 - 2) Mix & displace 50 sx @ 2 BPM & 280 psi. Overdisplace leaks by 7 bbl wtr. SDF/ 3 hrs.
 - 3) Mix & displace 50 sx @ 2 BPM & 275 psi. Stage sqz cmt. SD for 3 days.
- 5) RIH w/ bit & D.C.b. TOC @ 47'. D.O. cmt to 105'. PT csg to 125 psi. Bled to 10 psi.
- 6) POOH w/ RBP. RIH w/ pkr. Circ hole w/ pkr fluid. Set pkr @ 1499'. NUWH. Left well SI for pending NMOC variance on MIT rules.

RECEIVED

JUN 10 1991

OIL CON. DIV

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE PROD. Supt.

DATE 6/5/91

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 10 1991

General Purpose Worksheet

Subject	HOSPAN UPPER *5WIW		Page No.	Of
File	SEC 12 T17N, R9W	MCKINLEY CO. NM	By	KANE
			Date	6-5-91

CURRENT STATUS

