

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESRV. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company					
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL, 2051 FEL, Unit G At top prod. interval reported below At total depth					
RECEIVED JUN 12 1967 U. S. GEOLOGICAL SURVEY FARMINGTON, N.					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 3/17/67		16. DATE T.D. REACHED 3/19/67		17. DATE COMPL. (Ready to prod.) 6/7/67	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6977 Gr.		19. ELEV. CASINGHEAD 6977			
20. TOTAL DEPTH, MD & TVD 1709		21. PLUG, BACK T.D., MD & TVD 1669		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-1709		CABLE TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1613					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, GR-Density-Caliper					27. WAS WELL CORED Yes
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75#	55'	15"	50 sx	None
7	20#	1687'	8-3/4"	110 cu ft	
LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	1581	None			
31. PERFORATION RECORD (Interval, size and number) 1613 - 2 holes					
RECEIVED JUN 13 1967 OIL CON. COM. DIST. 3					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION					
DATE FIRST PRODUCTION 6/7/67		PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump) Pmpg			WELL STATUS (Producing or shut-in) Pmpg
DATE OF TEST 6/7/67	HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. →
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	WATER—BBL. 0	GAS-OIL RATIO 26° API
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

DATE WYX June 9, 1967

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Hospah Sand	1544	1610	Sand - Oil	Point Lookout	306	
Callup Sand	1610	1710	Sand - Oil to 1630	Mancos Shale	512	
			Cored 1533-1636	Crevasse Canyon	840	
				Hospah	1544	
				Callup	1610	