1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

WELL X

24.

SUBMIT IN TRIPLICA

(Other instructions or

OR PLUG BACK

PLUG BACK 🛛

MULTIPLE Zone

80203

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DEEPEN

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1650' FNL & 2051' FEL (SW/4 NE/4)

DRILL

Tenneco Oil Company

TE*	Form approved. Budget Bureau No. 42-R1425.					
	30 031 - A	0/14				
ſ	5. LEASE DESIGNATION A	ND SERIAL NO.				
	NM 031208	· ·				
	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME				
		•				
ľ	7. UNIT AGREEMENT NA	ME				
٠,	-South Hospah Unit					
	S. FARM OR LEASE NAM	E				
3	9. WELL NO.					
	8					
•	10. FIELD AND POOL, OR					
	Hospah,South (I	Jpper Sand)				
ب ند	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
1	Sec. 12, T-17-N,R-9-W					
	12. COUNTY OR PARISH					
	McKinley	New Mexico				
	OF ACRES ASSIGNED HIS WELL					
	40	**				
ROTA	RY OR CABLE TOOLS					

15. DISTANCE FROM PROPO	SED*	16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL			
LOCATION TO NEAREST FROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			344	40			
18 DISTANCE FROM PROP	OSED LOCATION*	19. F	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1669	Completion Rig			
21. BLEVATIONS (Show who	ther DF. RT. GR. etc.)			22. APPROX. DATE WORK WILL START*			
ZI. BLEVATIONS (DEOW WA			6977 GR	Upon Approval			
23.	1	PROPOSED CASING AN	D CEMENTING PROGR	RAM			
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
SIZE OF HOLE	BIZE OF CABING						
			-				
Plans are to	 recomplete well	form Lower Sa	nd well to Uppe	er Sand producer as follows:			

SINGLE X

- Pull rods and tubing.
- Squeeze perfs 1613-18. 2.
- Perf Upper Sand 1544-86.
- Treat as necessary to establish commercial production.

Conduct potential test and complet

oil well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or ping back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Sarry M. Rigigs	District Office St	upervisor 8-6-69
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease TENNECO CIL COMPANY **HOSPAH** Unit Letter Section Township Range 12 17 North 9 West McKinley Actual Footage Location of Well: 1650 feet from the North feet from the Bast Producing Formation Ground Level Elev. Dedicated Avereage: HOSPAH, SOUTH (UPPER SAND) 6977 ungraffed HOSPAH UPPER SAND Acres 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working Interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all : by communitization, unitization, force-pooling, etc? AUG 1 1 1969 If answer is "yes," type of consolidation () Yes () No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reversal side OM. this for No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

Sec. 12 Sec. 12 Sec. 12 NO. 2463 NO. 2463 NO. 2463 Signature of the second of th

Ernst Engineering Co. Durango, Colorado

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

LARRY M. Riggs

Name

LARRY M. Riggs

Position

DISTRICT OFFICE Supervisor

Company

TENNECO DIL Company

Date

8-6-69

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

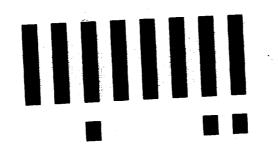
20 January 1967
Date Surveyed

Registered Professional Engineer
and/or Lond Surveyor

Ernst, Robert H.

N. Mex. PE & IS 2463

Certificate No.







Job separation sheet

Form 9-331 (May 1963)	DEPART	UNITED STAT MENT OF THE GEOLOGICAL SU	INTERIO	SUBMIT IN TRIPLICATE* (Other lustructions on reverse side)	5. LEASE DES	m approved get Bureau IGNATION A	No. 42-	
S (Do not use	- 451- 6 6 nacn	TICES AND RE	PORTS Of	k to a different reservoir.	6. IF INDIAN,		OR TRIBE	NAME
I. OIL GAS WELL OTHER					7. UNIT AGREEMENT NAME Hospah			
	co Oil Comp	any			9. WELL NO.	LEASE NAMI		
Suite		In Tower Bldg.	Denver,	Colorado 80203	8	D POOL, OR	WILDCAT	, <u> </u>
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' F/NL, 2051 F/EL (SW/4 NE/4)				Hospah South (Lower Sa 11. Sec., T., E., M., OR BLK. AND SURVEY OR AREA				
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF, R	T, GR, etc.)	Sec. La	OR PARISH	13. STA	
TEST WATER SEFACTURE TREAT SHOOT OR ACIDI REPAIR WELL	NOTICE OF INT	Appropriate Box To	Indicate Na	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	UENT REPORT O	EPAIRING W LTERING CA BANDONMEN	SING T*	
17. DESCRIBE PROPOS proposed work nent to this wo	. If well is direct	PERATIONS (Clearly stat tionally drilled, give su	e all pertinent obsurface location	(NOTE: Report results Completion or Recomp details, and give pertinent dates and measured and true vertic	including esti	nd Log for mated date	of start	ing any
NM-081208, da NM-8269, date The above wo	ted 8/6/69, d 8/20/69 c rk will not as moved in	n 9/27/69 and :	n to Aband 3. ran a Reda	a 75 stage 0-25-E Pi		The conditional of the condition	The strategy of the strategy o	
/20 HP, 445 v ell put on pr	olt Motor o	on 52 jts of 2	-7/8" tubi	ing and set at 1595		(VE)		

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE Sr. Production Clerk

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: