5,	DISTRIBUTION ANTA FE /	REQUEST FOR A	EERVATION COMMISSION R ALLOWABLE ND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
1 - 0	AND OFFICE RANSPORTER OIL / GAS PERATOR RORATION OFFICE	TRANSPORTER CHANGED FROM SHELL OUL COMPANY TO SHELL PIPE LINE OUL COMPANY TO SHELL PIPE LINE OUL COMPANY TO SHELL PIPE LINE			
. L.	Tenneco Oil Company \OH_CON_COM_				
^	Suite 1200, Lincoln Tower Bldg., Denver, Colorado 80203 [Other (Please explain)]				
N R	Change in Transporter of: Well orig. S.I. Installed Reda Pump Casinghead Gas Condensate				
If change of ownership give name and address of previous owner					
	ESCRIPTION OF WELL AND LI	Well No. Pool Name, Including Form 8 South Hospah (L		NHease No. 081208	
L	Location Unit Letter G: 1650 Feet From The North Line and 2051 Feet From The East				
_	Line of Section 12 Town		. у , м мрм, <u>McKin</u>	ley County	
	ESIGNATION OF TRANSPORTING Name of Authorized Transporter of Oil Company Name of Authorized Transporter of Cash	<u>.</u>	Address (Give address to which approve P.O.Box 1588, Farmingt Address (Give address to which approve	on. N.M. 87401	
- 1	If well produces oil or liquids, give location of tanks.	G 12 17 9	is gas actually connected? When		
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Convert Convert New Well Workover Deepen Plug Back				Plug Back Same Res'v. Diff. Res'v.	
۷.٠	Designate Type of Completion	a = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
l	Date Spudded 3-17-67	Date Compl. Ready to Prod. 9-28-69	Total Depth • 1709	1669	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 1595	
-	6977 GR Perforations	S.Hospah Lower Sand	1613	Depth Casing Shoe	
	1613-18	1613-18 TUBING, CASING, AND CEMENTING RECORD			
	1101 5 6175	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT	
- }	HOLE SIZE	10-3/4	55	50	
l	8 - 3/4	7	1687	110	
				to a be sometime or exceed top ciliane	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) ON WELL					
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc./	
	9-27-69 Length of Test	9-28-69 Tubing Pressure	Pumping Casing Pressure	Choke Size	
	24 hrs. Actual Prod. During Test	Oil-Bbis	Water-Bbls. 623	Gas-MCF - TSTM.	
	704	\			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MM/CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Prosoure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION OCT 2 1969		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
	S. a. Find		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Sr. Production Clerk		tests taken on the well in accordance with KOCE 111.		
•	9-30-69		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number or transporter, or other such change of condition.		