

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)
See also space 17 below.)

At surface

1650' FNL, 2051' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6977' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

South Hospah (Lower Sand)

11. SEC., T., R., N., OR ENE. AND
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to add additional perfs according to the attached detailed procedure.

RECEIVED
APR 25 1985
OIL COAL DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Luning

TITLE

Sr. Regulatory Analyst

DATE April 18, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

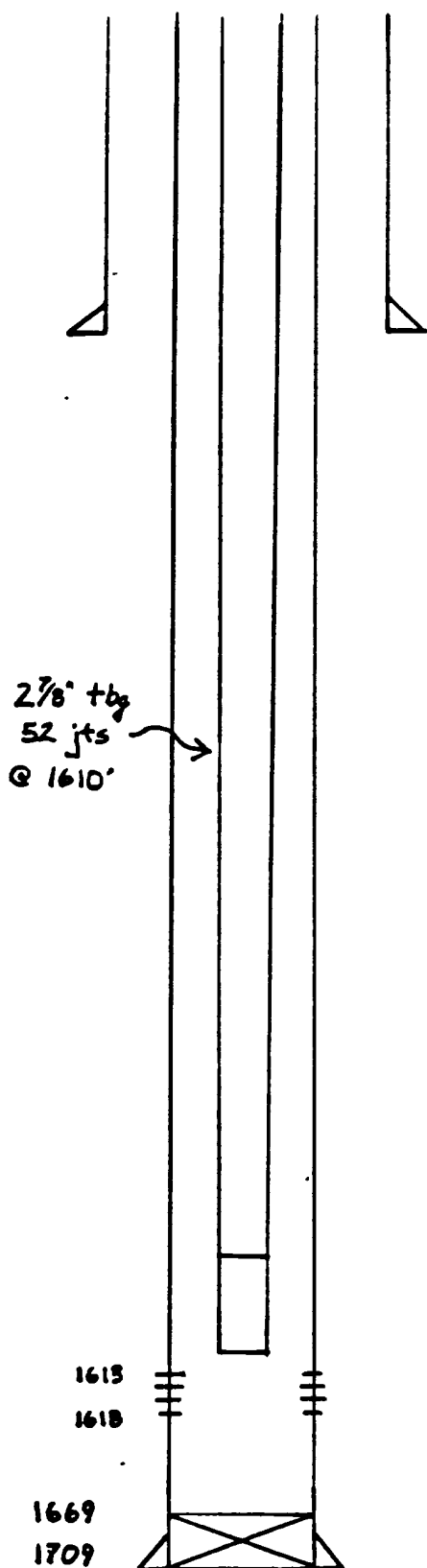
APR 24 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LEASE Hospah

WELL NO. 8

10 3/4 "OD, 32.75 LB, H-40 CSG.W/ 50 SX

TOC @ surface

7 "OD, 20 LB, J-55 CSG.W/ 110 SX

TOC @ ?

 "OD, LB, CSG.W/ SX

TOC @

DETAILED PROCEDURE:

1. MIRUPU - NDWH, NUBOP*
2. TOOH w/ tbg & S.P.
3. Run GR/CCL
4. Perforate Lower Hospah as follows w/ 4 JSPF:
1610-1624
14' - 56 holes
5. RIH w/ 2 7/8" tbg and Model "E" circulating wash tool to 500'. PT tool to 500 psi.
6. Continue RIH to 1635' KB. PT tool to 500 psi.
7. Pull up into bottom set of perfs.
8. Acidize in 3' increments w/ a total of 15 BBLS 15% FE acid. (3 BBLS/ 3' of perfs)
9. TOOH w/ tbg and Model "E" pkr.
10. RIH w/ 2 7/8" tbg and S/N one jt off bottom.
11. Swab acid back.
12. TOOH w/ tbg and S/N
13. RIH w/ 2 7/8" tbg and old pump. Land bottom of motor @ 1600' KB.
14. NDBOP, NUWH. POP
15. RDMOSU. Obtain producing fluid levels
16. Run new pump

Acid - 15% FE

HAI - 50 inhibitor

LosSurf 259 surface tension reducer

HC-2 Silt suspending agent

* Need flange to go from casinghead to BOP