

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NH 081208	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301				8. FARM OR LEASE NAME Hospah	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FNL, 2310 FNL, Unit F At top prod. interval reported below At total depth				9. WELL NO. 11	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT South Hospah Lower Sand	
15. DATE SPUNDED 5/31/67				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 12, T-17-N, R-9-W	
16. DATE T.D. REACHED 6/2/67				12. COUNTY OR PARISH McKinley	
17. DATE COMPL. (Ready to prod.) 6/30/67				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7028 Gr.				19. ELEV. CASINGHEAD 7028	
20. TOTAL DEPTH, MD & TVD 1774		21. PLUG, BACK T.D., MD & TVD 1742		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS 0-1774	
25. CABLE TOOLS 8				26. WAS DIRECTIONAL SURVEY MADE Yes	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1643-1644				28. WAS WELL CORRED Yes	
29. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density, Sonic-Gamma Ray					
30. CASING RECORD (Report all strings set in well)					
CASING SIZE 10-3/4 7		WEIGHT, LB./FT. 32.75 20#		DEPTH SET (MD) 45 1766	
HOLE SIZE 15 8-3/4		CEMENTING RECORD 50 sx 180 sx		AMOUNT PULLED None	
31. LINER RECORD					
SIZE None		TOP (MD)		BOTTOM (MD)	
SCREEN (MD)		TUBING RECORD		SIZE 2-3/8	
DEPTH SET (MD) 1650		PACKER SET (MD)		JUL 10 1967	
32. PERFORATION RECORD (Interval, size and number) 1643-1644 w/2					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. None					
34. PRODUCTION					
DATE FIRST PRODUCTION 6/30/67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmpg		WELL STATUS (Producing or shut-in) Pmpg	
DATE OF TEST 6/30/67		HOURS TESTED 24		CHOKE SIZE 3/4	
PROD'N. FOR TEST PERIOD →		OIL—BBL. ---		GAS—MCF. ---	
WATER—BBL. ---		GAS-OIL RATIO ---		FLOW. TUBING PRESS. →	
CASING PRESSURE →		CALCULATED 24-HOUR RATE 37		OIL—BBL. ---	
GAS—MCF. ---		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 26°	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
36. TEST WITNESSED BY					
37. LIST OF ATTACHMENTS					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. K. Wagner		TITLE		DATE July 3, 1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 84 below regarding separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	396	510	Corad. Sand, wtr bearing, 360-503	Point Lookout	396	
Hospah Upper Sand	1576	1634	Sand, Oil	Mancos	510	
Hospah Lower Sand	1636	1750	Sand, Oil to 1672	Crevasse Canyon	818	
				Hospah Upper Sand	1576	
				Hospah Lower Sand	1636	