

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

30-012335 8269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

Lower Hospah

8. FARM OR LEASE NAME

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Lower Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1650' FNL and 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CK, etc.)

7028' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

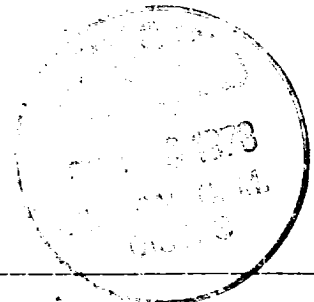
We have made additional perforations in the Lower Hospah zone as follows:

1/11 - 1/16/78

1. MIRUPU and pulled production equipment.
2. Perf'd 4 JSPF from 1636' - 1666'. Bottom 6' perf'd watered out.
3. Set packer at 1226' and squeezed perfs with 100 sacks of class B cement.
4. Drilled out cement and tested to 250 psi. Held OK.
5. Perforated 4 JSPF from 1636' - 1660'.
6. RIH with production equipment and placed well back on production.
7. Cleaned location of all debris.

Test before workover = 24 BOPD, 690 BWP, 0 MCFPD

Test after workover = 30 BOPD, 900 BWP, 0 MCFPD



18. I hereby certify that the foregoing is true and correct

SIGNED

A. D. Myers

TITLE: Div. Production Manager

DATE 1-30-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side