| 40. OF COPIES HEC | E14.0 | ı | |
|-------------------|-------|---|--|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.\$.G.\$. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| | | 1 | |

November 18, 1982

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

| | FILE | | FUR ALLUWABLE | Effective 1-1-65 |
|------------|--|---|--|---|
| | | 44174400174740 | AND | 4.6 |
| | U.S.G.S. | AUTHORIZATION TO TRA | INSPORT OIL AND NATURAL G | AS |
| | OIL | | | • |
| | TRANSPORTER | * | | |
| | GAS | 1 | | |
| | OPERATOR | | | |
| 1. | PRORATION OFFICE | | · | |
| | Operator COMP 64 | IV. | | |
| | TENNECO OIL COMPAN | <u> </u> | | |
| | Address | | | |
| | Box 3249, Englewoo | od, CO 80155 | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| | New We!1 | Change in Transporter of: | | · |
| | Recompletion | Otl Dry Go | = | |
| | Change in Ownership | Casinghead Gas Conder | nsate [X] | |
| | | | | |
| | If change of ownership give name | | | |
| | and address of previous owner | | - | |
| ** | DESCRIPTION OF WELL AND | FAST | | |
| 11. | Lease Name | Well No. Pool Name, Including F | ormation Kind of Lease | Federal Legse No. |
| | Hospah | 11 South Hospah L | ower Sand State, Federal | or Fee NM-081208 |
| | | 11 Jouen nespan 2 | | WI OOIEGG |
| | Location | a | 2210 | . West |
| | Unit Letter F : 1650 | O Feet From The North Lin | e and 2310 Feet From T | he |
| | | | | lovinlov |
| | Line of Section 12 Tow | mship 17N Range | 9W , NMPM, 1 | lcKinley county |
| | | | | |
| 111. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | \S | |
| | Name of Authorized Transporter of Oil | or Condensate X | Address (Give address to which approx | |
| | CINIZA PIPELINE | ** | Box 1887, Bloomfield, N | M 87413 |
| | Name of Authorized Transporter of Cas | inghead Gas or Dry Gas | Address (Give address to which approv | ed copy of this form is to be sent) |
| | Seme of Administration of the | | | |
| | | Unit Sec. Twp. Pge. | Is gas actually connected? Whe | r |
| | If well produces oil or liquids, | 1 - 1 | is gas actuary connected? | |
| | give location of tanks. | ; F ; 12 ; 17N ; 9W | | |
| | If this production is commingled wit | h that from any other lease or pool. | give commingling order number: | · |
| | COMPLETION DATA | | | |
| | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. |
| | Designate Type of Completion | on — (X) | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Date Spaces | | | |
| | i e | | | |
| | Flouritone (DE PKP PT CP and | Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Gil/Gas Pay | Tubing Depth |
| | | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth Depth Casing Shoe |
| | Elevations (DF, RKB, RT, GR, etc.) Perforations | Name of Producing Formation | Top Oil/Gas Pay | |
| | | | | |
| | | TUBING, CASING, ANI | CEMENTING RECORD | Depth Casing Shoe |
| | | | | |
| | Perforations | TUBING, CASING, ANI | CEMENTING RECORD | Depth Casing Shoe |
| | Perforations | TUBING, CASING, ANI | CEMENTING RECORD | Depth Casing Shoe |
| | Perforations | TUBING, CASING, ANI | CEMENTING RECORD | Depth Casing Shoe |
| | Perforations | TUBING, CASING, ANI | CEMENTING RECORD | Depth Casing Shoe |
| | Perforations HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SET | Depth Casing Shoe SACKS CEMENT |
| v. | Perforations HOLE SIZE TEST DATA AND REQUEST FO | TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE. (Test must be a | D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil a cepth or be for full 24 hours) | Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- |
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| v. | Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil a cepth or be for full 24 hours) | Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- |
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| V. | Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test | TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure | D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil a spith or be for full 24 hours) Producing Method (Flow, pump, gas life) | SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- |
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| V. | Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure | DEPTH SET DEPTH SET Ster recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure) Water-Bbls. | SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size |
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply