

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

CONFIDENTIAL

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Santa Fe	
2. Name of Operator Kerr-McGee Corporation						9. Well No. 1	
3. Address of Operator P.O. Box K, Sunray, Texas 79086						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER P LOCATED 827.5 FEET FROM THE South LINE AND 742.7 FEET FROM							
THE East LINE OF SEC. 19 TWP. 15N RGE. 19W NMPM						12. County McKinley	
15. Date Spudded 3-18-67		16. Date T.D. Reached 4-2-67		17. Date Compl. (Ready to Prod.) 4-4-67 P&A		18. Elevations (DF, RKB, RT, GR, etc.) 6,434' GR 6,446' RKB	
20. Total Depth 4,919' RKB		21. Plug Back T.D. Surface P&A		22. If Multiple Compl., How Many P&A		23. Intervals Drilled By Rotary Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sonic-Gamma Ray Log and Induction-Electrical Log						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13 3/8"		WEIGHT LB./FT. 48#/ft		DEPTH SET 277' RKB		HOLE SIZE 17 1/4"	
						CEMENTING RECORD 225 sks cement + 2% Ca Cl	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and type)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED E.C. Bush, Jr.				TITLE Engineer		DATE 4-20-67	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ozite	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Chinle	T. Chinle	T. Chinle
T. Penn.	T. Penn.	T. Penn.	T. Penn.
T. Cisco (Bough C)	T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
320	550	230	Dakota				
550	1554	1004	Morrison				
1554	3302	1748	Chinle Shale				
3302	3362	60	Shinarump				
3362	3498	136	Moenkopi				
3498	3690	192	Coconino				
3690	4890	1200	Supai				
4890			Basement				
No core taken.				Recovered 60' muddy water and drilling mud.			
Run DST from 3489' to 3520'. Opened tool 5 min. Slight blow. Shut in 15 min. Open 1 hr with slight blow. Final shut in 45 min. IFF & RFP 53#. Initial and final hydrostatic pressure 1732#. ISIP and RSIP 1465#.				PLEASE KEEP INFORMATION CONFIDENTIAL			