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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**CORRECTED REPORT**

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
-

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>Tesoro Petroleum Corporation</b>	8. Farm or Lease Name <b>Santa Fe Railroad</b>
3. Address of Operator <b>533 Busby Drive, San Antonio, Texas 78209</b>	9. Well No. <b>73</b>
4. Location of Well UNIT LETTER <b>O</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2000</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>17N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>South Hospah Lower Sand</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>McKinley</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up and spudded well on March 14, 1967. Drilled 12-1/4" surface hole and set 63' 8-5/8" 24# casing and cemented with 40 sax common cement with 2% calcium chloride. Cement circulated. Drilled out from under surface pipe on March 16, 1967. Drilled to 1652' and ran Schlumberger I.E.S. Log to 1645' RKB. Ran 1647' 4-1/2" 9.5# casing and set at 1647' RKB. Cemented with 75 sax Class "C" cement - good circulation during cementing. On March 20, 1967 picked up core barrel and cored from 1652 - 1665'. Recovered 14' good oil sand. Ran 1606' 2-3/8" EUE tubing and released rig at 11:00 a.m. March 21, 1967.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Vagthor Jr. TITLE Vice President DATE March 28, 1967

APPROVED BY Emmy C. Amos TITLE SUPERVISOR DIST. 3 DATE MAR 30 1967

CONDITIONS OF APPROVAL, IF ANY: