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CASING SIZE	WEIGH	T LB./F	CASI	NG RECORE	) (Report all str HOLE SIZE	CE	EMENTIN		RD	Y		PULLED
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CASING SIZE 8-5/8	WEIGH-	T LB./F	CASI T. DEPTH 63' G.	NG RECORD	HOLE SIZE	40 sax	EMENTIN K CITC	ulate	RD <b>d</b>	<u> </u>	es AMOUNT F	PULLED
CASING SIZE 8-5/8	WEIGH-	T LB./F	CASI T. DEPTH 63' G.	NG RECORD	HOLE SIZE	40 sax	EMENTIN K CITC	ulate	RD <b>d</b>	<u> </u>	es  AMOUNT F  None	PULLED
CASING SIZE 8-5/8 4-1/2	WEIGH-	T LB./F 4# .5#	CASI T. DEPTH 63' G. 1639' G.	NG RECORD	HOLE SIZE	40 sax 75 sax	EMENTIN K CITC	ulate s "C"	RD <b>đ</b>	Y	es  AMOUNT F  None	PULLED
CASING SIZE 8-5/8 4-1/2	weigh	T LB./F 4# .5#	CASI TT. DEPTH 63' G. 1639' G.	NG RECORD SET Lo Lo	(Report all str HOLE SIZE 12-1/4 7-7/8	75 sax	EMENTIN K CITC	ulate	RD d	Y	es  AMOUNT F  None	PULLED
CASING SIZE 8-5/8 4-1/2  SIZE	WEIGH-	T LB./F 4# .5#	CASI T. DEPTH 63' G. 1639' G.	NG RECORD SET Lo Lo	HOLE SIZE	75 823 30. EN SI	EMENTIN K CITC K Clas	ulate	RD  d  I  JBING RI  TH SET	Y	es  AMOUNT F  None	
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CASING SIZE 8-5/8 4-1/2  SIZE  None	WEIGH*	1 LB./F	CASI TT. DEPTH 63' G. 1639' G. DER RECORD BOTTOM	NG RECORD SET Lo Lo	(Report all str HOLE SIZE 12-1/4 7-7/8	75 823 30. EN SI	EMENTIN K CITC K Clas	ulate	RD  d  I  JBING RI  TH SET	Y	AMOUNT F None None	SET
CASING SIZE 8-5/8 4-1/2  . SIZE None	WEIGH*	1 LB./F	CASI TT. DEPTH 63' G. 1639' G. IER RECORD BOTTOM	NG RECORD SET L. L.	P (Report all str HOLE SIZE 12-1/4 7-7/8 ENT SCRE	30. EN SI	EMENTIN K CITC K Clas	TIL DEP	BING RITH SET	ECORD	AMOUNT F None None PACKER	SET
CASING SIZE 8-5/8 4-1/2  SIZE None . Perforation Record (I	WEIGH  2  9  TOP	LIN	CASI TT. DEPTH 63' G. 1639' G. IER RECORD BOTTOM	NG RECORD SET L. L.	P (Report all str HOLE SIZE 12-1/4 7-7/8 ENT SCRE	75 823 30. EN SI	EMENTIN K CITC K Clas	TL DEP	JBING RI	ECORD • SQUEEZE	AMOUNT F None None PACKER None	SET
CASING SIZE 8-5/8 4-1/2  SIZE None  Perforation Record (I	WEIGHT 2 9	LIN	CASI T. DEPTH 63' G. 1639' G. IER RECORD BOTTOM	SET L. L.	PO (Report all str HOLE SIZE 12-1/4 7-7/8 ENT SCRE	30. EN SI 2-3	EMENTIN K CITC K Clas	TL DEP	JBING RI	ECORD • SQUEEZE	AMOUNT F None None PACKER	SET
CASING SIZE 8-5/8 4-1/2  SIZE None Perforation Record (I	WEIGHT 2 9	LIN	CASI T. DEPTH 63' G. 1639' G.  EER RECORD BOTTOM APR	MG RECORD SET L. L. 6 1967	POR SCRE	30. EN SI 2-3 ACID, SHOTH INTERVAL	EMENTIN K CIFC K Clas ZE 3/8" T, FRACT	TL DEP	JBING RI	ECORD • SQUEEZE	AMOUNT F None None PACKER None	SET
CASING SIZE 8-5/8 4-1/2  SIZE None  Perforation Record (I	WEIGHT 2 9	LIN	CASI T. DEPTH 63' G. 1639' G.  EER RECORD BOTTOM APR	MG RECORD SET L. L. 6 1967	POR SCRE	30. EN SI 2-3 ACID, SHOTH INTERVAL	EMENTIN K CITC K Clas	TL DEP	JBING RI	ECORD • SQUEEZE	AMOUNT F None None PACKER None	SET
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SIZE None  Perforation Record (I)  Well not perforation hole of	WEIGHT 2 9	LIN	CASI T. DEPTH 63' G. 1639' G.  EER RECORD BOTTOM APR	G 1967 CON. CON. CON. CON. CON. CON. CON. CON.	POR SIZE  12-1/4  7-7/8  ENT SCRE  32.  DEP	30. EN SI 2-3 ACID, SHOTH INTERVAL	EMENTIN K CIFC K Clas ZE 3/8" T, FRACT	TL DEP	JBING RI	ECORD • SQUEEZE	AMOUNT F None None PACKER None	SET
SIZE None  Perforation Record (I  Well not pe Open hole of	TOP	LIN ce and n	CASI TT. DEPTH 63' G. 1639' G.  BER RECORD BOTTOM  APR	MG RECORD SET L. L. CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION	30. EN SI 2-3 ACID, SHOTH INTERVAL	EMENTIN K CIFC K Clas ZE B/8" T, FRACT	TL DEP	JBING RITH SET	ECORD SQUEEZE	PACKER None  PACKER NONE  TERIAL U	SET SED
SIZE None  Perforation Record (I  Well not pe Open hole of the First Production	TOP	LIN ce and n	CASI TT. DEPTH 63' G. 1639' G.  IER RECORD BOTTOM APR OIL	MG RECORD SET L. L. L. 6 1967 CON. CO DIST. 3	PRODUCTION	30. EN SI 2-3 ACID, SHOTH INTERVAL	EMENTIN K CIFC K Clas ZE B/8" T, FRACT	TL DEP	JBING RITH SET OF G. L.	ECORD  SQUEEZE KIND MA	AMOUNT F None None PACKER None	SET 3
SIZE None  Perforation Record (II  Well not pe Open hole of  the First Production  arch 25, 1967	TOP	LIN	CASI T. DEPTH 63' G. 1639' G. 1639' G. IER RECORD BOTTOM APR OIL Ion Method (Flowing 2" x 1-1	MG RECORD SET L. L. CON. Con	PRODUCTION pumping — Size	30. EN SI 2-3 ACID, SHO TH INTERVAL	EMENTIN K CITC K Clas ZE B/8" T, FRACT	TUDEP 1606	JBING RI TH SET G. L THAND	ECORD SQUEEZE KIND MA	PACKER None  PACKER NONE  E, ETC.  TERIAL U	SED
CASING SIZE 8-5/8 4-1/2  SIZE None Perforation Record (II Well not pe Open hole of the First Production arch 25, 1967 te of Test	TOP  nterval, size  rforate  comple	LIN	CASI T. DEPTH 63' G. 1639' G. 1639' G.  IER RECORD BOTTOM  APR  OIL  Ion Method (Flowing 2'' x 1-1) Choke Size	MG RECORD SET L. L. L. 6 1967 CON. CO DIST. 3	PRODUCTION pumping - Size	ACID, SHOTH INTERVAL  and type pump,  Gas —	EMENTIN K CIFC K Clas ZE B/8" T, FRACT None	TUDEP 1606	BING RICHARD STAND IN THE STAND	ECORD SQUEEZE KIND MA	PACKER None  PACKER NONE  TERIAL U	SED
CASING SIZE 8-5/8 4-1/2  SIZE None  Perforation Record (I Well not pe Open hole of the First Production arch 25, 1967 te of Test arch 26, 1967	TOP  nterval, size  rforate  omple	LIN  LIN  ce and n  ed  tion  Producti  Pum  ed	CASI TT. DEPTH 63' G. 1639' G. 1639' G.  IER RECORD BOTTOM  APR OIL  Ion Method (Flowing 2'' x 1-1) Choke Size  None	MG RECORD SET L. L. L. G 1967 CON. G DIST. 3 Ging, gas lift, /2" Prod'n. For Test Perior	PRODUCTION pumping — Size	ACID, SHOTH INTERVAL  and type pump,  Gas —	EMENTIN K CITC K Clas ZE B/8" T, FRACT	TUDEP 1606	JBING RI TH SET G. L THAND	ECORD SQUEEZE KIND MA	PACKER None  PACKER NONE  E, ETC.  TERIAL U	SED
CASING SIZE 8-5/8 4-1/2  SIZE None  Perforation Record (I Well not pe Open hole of the First Production arch 25, 1967 te of Test arch 26, 1967	TOP  nterval, size  rforate  comple	LIN  LIN  ce and n  ed  tion  Producti  Pum  ed	CASI TT. DEPTH 63' G. 1639' G.  IER RECORD BOTTOM  APR OIL  Ion Method (Flowing 2'' x 1-1) Choke Size  None Calculated 24-	MG RECORD SET L. L. L. ACKS CAN FINAL CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION  pumping — Size  10 — Bbl.  90	ACID, SHOTH INTERVAL  and type pump,  Gas —	EMENTIN K CIFC K Clas ZE B/8" T, FRACT None	TUDEP 1606  TURE, C AMOUN	JBING RI TH SET G. L  EMENT: NT AND I  Well Sta Sh — Bbl. of 1%	ECORD  SQUEEZE KIND MA  titus (Production Gas-	PACKER None  PACKER NONE  E, ETC.  TERIAL U	SED
CASING SIZE 8-5/8 4-1/2  SIZE None Perforation Record (I Well not pe Open hole of the First Production arch 25, 1967 the of Test arch 26, 1967 ow Tubing Press.	TOP  Top  Top  Top  Top  Top  Top  Top  To	LIN  LIN  LIN  Read  Producti  Pum  Pad  Producti  Pum  Pum  Pum  Pum  Pum  Pum  Pum  Pu	CASI T. DEPTH 63' G. 1639' G. 1639' G.  EER RECORD BOTTOM  APR  OIL  Ion Method (Flowing 2" x 1-1  Choke Size  None  Calculated 24- Hour Rate	MG RECORD SET L. L. L. G 1967 CON. G DIST. 3 Ging, gas lift, /2" Prod'n. For Test Perior	PRODUCTION  pumping — Size  10 — Bbl.  90	ACID, SHOTH INTERVAL  and type pump,  Gas -	ZE 3/8"  T, FRACT  None  MCF	TURE, CAMOUN  Water  0.4  Bbl.	JBING RI TH SET G. L  EMENT: NT AND I  Well Sta Sh — Bbl. of 1%	ECORD  SQUEEZE KIND MA  ttus (Produit in Gas-	PACKER NONE  PACKER NONE  PACKER NONE  F. ETC.  TERIAL U  J. or Shut-i  y — API (6	SED
CASING SIZE 8-5/8 4-1/2  SIZE None  Perforation Record (I Well not pe Open hole of the First Production arch 25, 1967 the of Test arch 26, 1967 ow Tubing Press.	TOP  Top  Top  Top  Top  Top  Top  Top  To	LIN  LIN  LIN  Read  Producti  Pum  Pad  Producti  Pum  Pum  Pum  Pum  Pum  Pum  Pum  Pu	CASI T. DEPTH 63' G. 1639' G. 1639' G.  EER RECORD BOTTOM  APR  OIL  Ion Method (Flowing 2" x 1-1  Choke Size  None  Calculated 24- Hour Rate	MG RECORD SET L. L. L. 6 1967 CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION  pumping — Size  10 — Bbl.  90	ACID, SHOTH INTERVAL  and type pump,  Gas —  NOTE  ACID  ACI	ZE 3/8"  T, FRACT  None  MCF  MI  Water —	TURE, CAMOUN  Water  0.4  Bbl.	JBING RI TH SET G. L  EMENT: NT AND I  Well Sta Sh — Bbl. of 1%	ECORD  SQUEEZE KIND MA  ttus (Product in Gas-	PACKER NONE  PACKER NONE  PACKER NONE  F. ETC.  TERIAL U  J. or Shut-i  y — API (6	SED  SED
CASING SIZE 8-5/8 4-1/2  SIZE None  Perforation Record (II  Well not pe Open hole of  the First Production (arch 25, 1967)  the of Test arch 26, 1967  ow Tubing Press.  Disposition of Gas (S	TOP  TOP  nterval, six  rforate comple  Hours Test 24  Casing Pre 0 old, used f	LIN  LIN  LIN  Read  Producti  Pum  Pad  Producti  Pum  Pum  Pum  Pum  Pum  Pum  Pum  Pu	CASI T. DEPTH 63' G. 1639' G. 1639' G.  EER RECORD BOTTOM  APR  OIL  Ion Method (Flowing 2" x 1-1  Choke Size  None  Calculated 24- Hour Rate	MG RECORD SET L. L. L. 6 1967 CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION  pumping — Size  10 — Bbl.  90	ACID, SHOTH INTERVAL  and type pump,  Gas —  NOTE  ACID  ACI	ZE 3/8"  T, FRACT  None  MCF  MI  Water —	TUDEP 1606  FURE, C AMOUN  Water  0. 4 Bbl. 6	JBING RI TH SET G. L. Well Sta Sh Of 1%	ECORD  SQUEEZE KIND MA  Attus (Production Gas- Dil Gravit- 25° i By	PACKER None PACKER None  PACKER None  F, ETC. TERIAL U  J. or Shut-i  Oil Ratio	SED
CASING SIZE 8-5/8 4-1/2  SIZE None  Perforation Record (II Well not pe Open hole of  the First Production Carch 25, 1967  ow Tubing Press.  Disposition of Gas (S	TOP  Top  Top  Top  Top  Top  Top  Top  To	LIN  LIN  LIN  Read  Producti  Pum  Pad  Producti  Pum  Pum  Pum  Pum  Pum  Pum  Pum  Pu	CASI T. DEPTH 63' G. 1639' G. 1639' G.  EER RECORD BOTTOM  APR  OIL  Ion Method (Flowing 2" x 1-1  Choke Size  None  Calculated 24- Hour Rate	MG RECORD SET L. L. L. 6 1967 CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION  pumping — Size  10 — Bbl.  90	ACID, SHOTH INTERVAL  and type pump,  Gas —  NOTE  ACID  ACI	ZE 3/8"  T, FRACT  None  MCF  MI  Water —	TUDEP 1606  FURE, C AMOUN  Water  0. 4 Bbl. 6	JBING RI TH SET G. L. Well Sta Sh Of 1%	ECORD  SQUEEZE KIND MA  ttus (Product in Gas-	PACKER None PACKER None  PACKER None  F, ETC. TERIAL U  J. or Shut-i  Oil Ratio	SED
CASING SIZE 8-5/8 4-1/2  . SIZE None  . Perforation Record (I Well not pe Open hole of the First Production (arch 25, 1967) the of Test arch 26, 1967 ow Tubing Press.  . Disposition of Gas (S	TOP  TOP  Interval, six  rforate  complex  Hours Test  24  Casing Pre  Oold, used for	LIN LIN Lee and n  ed tion  Producti  Pum  ed  essure	CASI T. DEPTH 63' G. 1639' G.  IER RECORD BOTTOM  APR OIL  Ion Method (Flowing 2'' x 1-1) Choke Size  None  Calculated 24- Hour Rate  vented, etc.)	MG RECORD SET L. L. L. 6 1967 CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION  pumping — Size  10 — Bbl.  90	ACID, SHOTH INTERVAL  and type pump,  Gas —  NOTE  ACID  ACI	ZE 3/8"  T, FRACT  None  MCF  MI  Water —	TUDEP 1606  FURE, C AMOUN  Water  0. 4 Bbl. 6	JBING RI TH SET G. L. Well Sta Sh Of 1%	ECORD  SQUEEZE KIND MA  Attus (Production Gas- Dil Gravit- 25° i By	PACKER None PACKER None  PACKER None  F, ETC. TERIAL U  J. or Shut-i  Oil Ratio	SED  SED
SIZE None  SIZE None  I. Perforation Record (II  Well not pe Open hole of the First Production  (arch 25, 1967)  arch 26, 1967  ow Tubing Press.  Disposition of Gas (S)  Vol.  List of Attachments  Sc	TOP  TOP  Interval, six  rforate  complex  Hours Test  24  Casing Pre  Oold, used for the deliberation of the complex  Casing Pre  Oold, used for the deliberation of the complex  All the complex of the	LIN LIN LIN LIN Lee and n  ed tion Producti Pum  ed  essure	CASI T. DEPTH 63' G. 1639' G.  IER RECORD BOTTOM  APR OIL  Ion Method (Flowing 2'' x 1-1  Choke Size  None  Calculated 24- Hour Rate  vented, etc.)	MG RECORD SET L. L. L. 6 1967 CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION pumping - Size  O(Report all str HOLE SIZE  12-1/4  7-7/8  32. DEP  OM- Gas	ACID, SHOTH INTERVAL  and type pump,  Gas -  Nil	ZE 3/8" T, FRACT None  MCF III Water - 0. 36	TUDEP 1606  FURE, C AMOUN  Water  0.4 Bbl. 6	Well Star Sh. Of 1%	ECORD  SQUEEZE KIND MA  tus (Product in Gas- Dil Gravit 25° H By Nisse	PACKER None PACKER None  PACKER None  F, ETC. TERIAL U  J. or Shut-i  Oil Ratio	SED
8-5/8 4-1/2  9. SIZE None  1. Perforation Record (I Well not pe Open hole of  the First Production farch 25, 1967 arch 26, 1967 ow Tubing Press.  Disposition of Gas (S Vo	TOP  TOP  Interval, six  rforate  complex  Hours Test  24  Casing Pre  Oold, used for the deliberation of the complex  content of the complex	LIN LIN LIN LIN Lee and n  ed tion Producti Pum  ed  essure	CASI T. DEPTH 63' G. 1639' G.  IER RECORD BOTTOM  APR OIL  Ion Method (Flowing 2'' x 1-1  Choke Size  None  Calculated 24- Hour Rate  vented, etc.)	MG RECORD SET L. L. L. 6 1967 CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION pumping - Size  O(Report all str HOLE SIZE  12-1/4  7-7/8  32. DEP  OM- Gas	ACID, SHOTH INTERVAL  and type pump,  Gas -  Nil	ZE 3/8" T, FRACT None  MCF Hil Water - 0. 36	TUDEP 1606  FURE, C AMOUN  Water  0.4 Bbl. 6	Well Star Sh. Of 1%	ECORD  SQUEEZE KIND MA  tus (Product in Gas- Dil Gravit 25° H By Nisse	PACKER None PACKER None  PACKER None  F, ETC. TERIAL U  J. or Shut-i  Oil Ratio	SED  SED
CASING SIZE  8-5/8  4-1/2  Construction Record (I Well not per Open hole of the First Production Record Test Construction	TOP  TOP  Interval, six  rforate  complex  Hours Test  24  Casing Pre  Oold, used for the deliberation of the complex  content of the complex	LIN LIN LIN LIN Lee and n  ed tion Producti Pum  ed  essure	CASI T. DEPTH 63' G. 1639' G.  IER RECORD BOTTOM  APR OIL  Ion Method (Flowing 2'' x 1-1  Choke Size  None  Calculated 24- Hour Rate  vented, etc.)	MG RECORD SET L. L. L. 6 1967 CON. CON. CON. CON. CON. CON. CON. CON.	PRODUCTION pumping - Size  O(Report all str HOLE SIZE  12-1/4  7-7/8  32. DEP  OM- Gas	ACID, SHOTH INTERVAL  and type pump,  Gas -  Nil	ZE 3/8" T, FRACT None  MCF Hil Water - 0. 36	TUDEP 1606  FURE, C AMOUN  Water  0.4 Bbl. 6	Well Star Sh. Of 1%	ECORD  SQUEEZE KIND MA  tus (Product in Gas- Dil Gravit 25° H By Nisse	PACKER None PACKER None  PACKER None  F, ETC. TERIAL U  J. or Shut-i  Oil Ratio	SED

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_\_\_\_\_ T. Penn. "B" \_\_\_ \_\_\_\_\_ T. Ojo Alamo \_\_ \_\_\_\_\_ T. Canyon \_\_\_ Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ Salt \_\_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_ T. Penn. "D" \_\_\_\_ т. Sait \_\_\_\_ T. Leadville \_\_\_\_\_\_ T. Cliff House \_\_\_ Yates\_\_\_\_\_\_\_T. Miss\_\_\_ T. T. Devonian \_\_\_\_\_ T. Menefee Surface T. Madison \_\_\_\_\_ Т. T. Silurian T. Point Lookout 510 T. Elbert T. Montoya \_\_\_\_\_T. Mancos \_\_\_\_ 750 T. McCracken \_\_\_\_ T. Grayburg \_\_\_ San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ T. \_\_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_ T. McKee \_\_\_ Glorieta \_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ \_\_\_\_ Т. \_\_ Paddock \_\_\_ \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_ T. Blinebry \_\_\_ \_\_\_\_\_\_\_\_T. Granite \_\_\_\_\_\_\_\_T. Todilto \_\_\_\_\_\_\_\_\_T. T. Tubb \_\_\_\_ Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_ T. Entrada \_\_\_\_ T. T. T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. T. \_\_\_\_\_\_ T. Chinle \_\_\_\_\_\_ T. \_\_\_\_\_ T. Wolfcamp \_\_\_\_\_ T. \_\_\_ Penn. \_ T. Penn. "A"\_\_\_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_

From	То	Thickness in Feet	Formation	, From .	То	Thickness in Feet	Formation
0 73 140 190 255 300 450 750 1020 1050	73 140 190 255 300 450 750 1020 1050 1239	73 67 50 65 45 150 300 270 30 189	Sd & shale Shale Sd Shale Sd Shale Sd Shale Sd & shale Sd & shale Shale Shale Sd		•		
12 <b>3</b> 9 1 <b>54</b> 0 1 <b>6</b> 52	1540 1652 1665	301 112 13	Shale Sd w/shale streaks Oil sand - cored				