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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						None	
2. Name of Operator Tesoro Petroleum Corporation						8. Farm or Lease Name Santa Fe Railroad	
3. Address of Operator 533 Busby Drive, San Antonio, Texas 78209						9. Well No. 73	
4. Location of Well UNIT LETTER O LOCATED 330 FEET FROM THE South LINE AND 2000 FEET FROM THE East LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM						10. Field and Pool, or Wildcat South Hospah Lower Sand	
15. Date Spudded March 14, 1967						12. County McKinley	
16. Date T.D. Reached March 20, 1967		17. Date Compl. (Ready to Prod.) March 25, 1967		18. Elevations (DF, RKB, RT, GR, etc.) 7036 G. L.		19. Elev. Casinghead 7037	
20. Total Depth 1665 RKB		21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1643 - 1665 RKB Massive Gallup						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger I. E. S. Log						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24#	63' G. L.	12-1/4	40 sax circulated	None		
4-1/2	9.5#	1639' G. L.	7-7/8	75 sax class "C"	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE 2-3/8"	DEPTH SET 1606 G. L.	PACKER SET None
31. Perforation Record (Interval, size and number) Well not perforated Open hole completion				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None			
33. PRODUCTION							
Date First Production March 25, 1967		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2"				Well Status (Prod. or Shut-in) Shut in	
Date of Test March 26, 1967	Hours Tested 24	Choke Size None	Prod'n. For Test Period 90	Oil - Bbl. 90	Gas - MCF Nil	Water - Bbl. 0.4 of 1%	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure 0	Calculated 24-Hour Rate 90	Oil - Bbl. 90	Gas - MCF Nil	Water - Bbl. 0.36	Oil Gravity - API (Corr.) 25°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By W. T. E. Nissen	
35. List of Attachments Schlumberger I. E. S. Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Harold Vagttough				TITLE Vice President		DATE April 4, 1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee Surface _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 510 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 750 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1595 _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	73	73	Sd & shale				
73	140	67	Shale				
140	190	50	Sd				
190	255	65	Shale				
255	300	45	Sd				
300	450	150	Shale				
450	750	300	Sd & shale				
750	1020	270	Shale				
1020	1050	30	Sd				
1050	1239	189	Shale & sd.				
1239	1540	301	Shale				
1540	1652	112	Sd w/shale streaks				
1652	1665	13	Oil sand - cored				