NO. OF COPIES RECEIVED			i d	
DISTRIBUTION				
SANTA FE		17		
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	17		
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

10

	DISTRIBUTION SANTA FE	I	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11			
	FILE	A REGULST	AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS			
	LAND OFFICE	4					
	TRANSPORTER GAS						
	OPERATOR /	_					
ì.	PRORATION OFFICE Operator						
	Tenneco Oil Company						
	Address P. O. Box 1714 Dure	ance Colorado					
	P. O. Box 1714, Dura Reason(s) for filing (Check proper box		Other (Plane and in)				
	New Well Change in Transporter of:						
	Recompletion	Oil Dry Go	15				
	Change in Ownership	Casinghead Gas Conder	nsate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	IFACE					
•••	Lease Name		me, Including Formation	Kind of Lease			
	Hospah	12 Sout	h Hospah Lower Sand	State, Federal or Fee Fed.			
	Unit Letter E ; 21	60 Feet From The North Lin	ne and 990 Feet From T	rheWest			
	Line of Section 12 Tox	_		Kinley County			
111.	Name of Authorized Transporter of Oil	TEB OF OIL AND NATURAL GA	Address (Give address to which approx	red copy of this form is to be sent)			
	Shell Oil Company	_	P. O. Box 1588, Farmin	gton, New Mexico			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 12 17 9	Is gas actually connected? Whe	n			
į		th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well		LDL - Dark Comp Dark Dark			
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Flores (DE DVD DE CO						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD					
Ì	. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Cardinal Carrier			
				1125			
}				MAY 196/			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and much able for this depth or be for full 24 hours)				and much copy or exceed ap allow-			
	OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	s, etc.)			
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Oil - Bbls.	Water-Bble.	Gas • MCF			
	Actual Prod. During 1981	Oit-Bais.	W B B B B B B B				
•	O A O NUTTE T						
٦	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. G. A. Ford (Signature) Senior Production Clerk May 3, 1967		APPROVED YAM 4 1967					
		eQriginal Signed by Emery C. Arnold					
		SUPERVISOR DIST. #3					
		TITLE SUPERVISOR 25					
		This form is to be filed in compliance with RULE 1104.					
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
						Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
					(Date)		

Separate Forms C-104 must be filed for each pool in multiply completed wells.