NO. OF COPIES RECEIVED		#	
SANTA FE		1	
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U.\$.G.\$,			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PROBATION OFFICE			

April 24, 1967

(Date)

İ	SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE	Supersedes Old C-104 and C-11			
!	FILE U.S.G.S. AUTHODIZATION TO T		AND	Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	TRANSPORTER OIL /		•				
	GAS			•			
	OPERATOR /						
1.	PRORATION OFFICE Operator						
	Tenneco Oil Co	mpany					
	Address						
		P. O. Box 1714, Durango, Colorado 81301					
	eason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Temporary request for allowable. 500 bbls maximum.				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND		ame, including Formation	Mind of Logica			
	Hospah			Kind of Lease State, Federal or Fee Fed.			
	Location	12 Sout	h Hospah Lower Sand	Fed.			
	Unit Letter E ; 21	160 Feet From The North	ne and 990 Feet From	The West			
		t est i tom i ne	red rom	100			
	Line of Section 12 T	ownship 17N Range	9W , ммрм, Мс Кі	nley County			
#11.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)			
	Rock Island Oil		P. O. Box 328, Farming				
	Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen			
	give location of tanks.						
	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
1 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Complet	ion – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	(0.5)						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
				<u> </u>			
		TUBING, CASING, ANI	D CEMENTING RECORD	17			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-			
	OII, WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Freducing Method (From, pump, gas t	THE REP.			
	Length of Test	Tubing Pressure	Casing Pressure	Chok			
				KLULIVED			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gd - MCF			
		<u> </u>	<u> </u>	APR _5 _967			
				OIL CON. COM.			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravit of Contantar			
	Actual Field. 1991-MCF/D	Langua da Tari					
	Teeting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
V1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED APPROVED 19 19				
			eOriginal Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. FS				
	//		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	A. Porce astrature)						
Senior Production Cle							
	49	7/of - 1	The same and the same and the same of the				

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.