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۲	NO OF CORIES ACCE.	veo   5	٦				ξ'' ·					
-		DISTRIBUTION			<u> </u>							
H	SANTA FE				NEW MEXICO OIL CONSERVATION COMMISSION Form C-104							
-	FILS	<del></del>			REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C Effective 1-1-65							
-	U.S.G.S.		41,71	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
ŀ	LAND OFFICE		- AUIF	TURIZATI	ON TO TRA	MSPUR	OIL AND	NATURAL C	AS	/oFI	<b>FIVE</b>	
ŀ	- I I I I I I I I I I I I I I I I I I I	OIL /	1							/ KLU	LIYEDY	
1	TRANSPORTER -	GAS	╡							/		
ŀ	OPERATOR	2	-		TRANSPORT	FR CHAN	IGED FROM S	HELL		I IAN 1	L 5 1969	
ŀ	<del></del>		-		OIL COMP	ANY TO	NY TO SHELL PIPE LINE			1 AWIS	[ 0 1303	
۱.	PRORATION OFFI Operator	<u> </u>		CORPORATION EFFECTIVE 12/31/69 OIL CON. COM.								
	TENNECO OIL COMPANY  DIST. 3											
┝	Address										11.3	
	1200 Lincoln Tower Building, Denver, Colorado 80203											
Reason(s) for filing (Check proper box)  Other (Plea								e evolain)				
- 1	· · · · · · · · · · · · · · · · · · ·	.neck proper out		Change in Transporter of:								
i	New We!l Recompletion			Oil Dry Gas			CHANGE OF NAME ON					
- {	Change in Ownership		_	Casinghead Gas Condens								
Ĺ	Change in Ownership		Casing									
	If change of ownersh and address of previ- DESCRIPTION OF Lease Name		LÉASE		ne, Including F	ormation	SAND	Kind of Leas	ė		Lease No.	
	South Ho	12	Sout	h Hospah	Upper		State, Federa	lor Fee	FED NM-08	<u> </u>		
ł	Location	<u> </u>			<del></del>		CHICAT					
	•• •• •	E 2	160	from The	North	e and	990	Feet From	The W	est		
	Unit Letter	<del></del> -	P Pet 1	1011 1110								
	Line of Section	12 то	wnship l'	7N	Range 9	M	, NMP	Me Me	Kinley	•	County	
L	Ente of occiton			,								
	Name of Authorized T  If well produces oil o	r liquids,	Unit S	ec. Twr	·	Address Is gas a	t Office (Give address	to which appro	ved copy o	ngton, Ne	w Mexico o be sent)	
į	give location of tanks  If this production is				<del></del>		mingling orde	er number:				
	COMPLETION DA			Oil Well	Gas Well	New Wel		Deepen	Plug Ba	ck Same Res	'v. Diff. Res'	
- }	Designate Type	on - (X)				New West Hostover Beepen						
l				<u>i</u>		Total D		i	P.B.T.D	<del>i</del>		
	Date Spudded		Date Compl	. Ready to P	roa.	1 otal D	eptn		7.5	<b></b>		
ļ						T 01	/Can Day		Tubing I	Depth		
	Elevations (DF, RKB	, RT, GR, etc.;	Name of Pro	oducing Form	nation	Top Oil	/Gas Pay		I uping i	Deptii		
					····	J			Denth C	asing Shoe		
	Perforations							Depth C				
							CENTRAL DECEMBER					
		<del></del>				CEMENTING RECORD			SACKS CEMENT			
į	HOLE	SIZE	CASI	NG & TUBI	ING SIZE	<del> </del> -	DEPTHS	) <u> </u>		SACKS CEM	16-17-1	
ļ		:			<del></del>				+			
						+			+		<del></del>	
			<u> </u>			<del> </del>			+			
						<u> </u>			<del></del>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)										exceed top allo	
	OIL WELL			Date of Test			Producing Method (Flow, pump, gas lift, etc.					
	Date First New Oil F	lun To Tanks	Date of 1et	Date of 1931			, tourist the same of the same					
	<u> </u>					Casina	Pressure		Choke S	Size		
	Length of Test		Tubing Pre	\$BW.6		Casing						
		1 =	OIL PAIR			Water - Bbls.			Gas-MCF			
	Actual Prod. During Test		Oil-Bbls.			warer - 1	~~L=•	•	323-100			
											<del></del>	
	GAS WELL	1	It would not Tork			Bbis. Condensate/MMCF			Gravity of Condensate			
	Actual Prod. Test-MCF/D		Length of	Length of Test			BBIS. Condensate/MMCF			Granty of Condensate		
			<u> </u>	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
	Testing Method (pitot, back pr.)		Tubing Pre	sswe (Shut	-1n j	Cdsing	Liesanie (pur	a j	CHOKE			
					<del> </del>	<del></del>				<del></del>		
VI.	CERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION 1969					

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

(Title) 1-13-69

(Date)

TITLE . This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C.

APPROVED

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SEUPERVISOR DIST. IES

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

