NO. OF COPIES RECEIVED	ED (C							orm C-10 levised 1		
SANTA FE							5a. Ir	ndicate T	ype of Lease	
FILE	<del></del>					N COMMISSION IN RERORT AL	in i oc s	tate	Fee 🗶	
U.S.G.S.	1211	VLLE COMPLE	. HON O	K KECC	۱۱۷۳ کا ۱۱۸۳ می		5, St	ate Oil &	Gas Lease No.	
LAND OFFICE	1				e G					
OPERATOR					/ /					
a, TYPE OF WELL						<del> 9 1967</del>			ment Name	
	OIL Wel	GAS WELL		DRY	OTHER	CON. CC	M./	No	ne	
NEW I WOI WELL	₹К [	N PLUG BACK		FF.	OTHER	DIST. 3	/ Sa	nta F	ase Name e Railroad	
Name of Operator Tesoro Pet	roleum Co	rporation					9. We	ell No.	74	
533 Busby	Drive, Sar	Antonio,	Texas	78209	)		1		Pool, or Wildcat  spah Lower Sar	
. Location of Well		· · · ·						7777		
I		1650		South		<b>33</b> 0				
NIT LETTER	LOCATED	FEET F	ROM THE		LINE AND		EET FROM			
East	1	17N	9W					County Kinley		
HE LINE OF		wp. RG eached 17. Date	Ε, ΄	eady to P		Elevations (DF, R		•		
3/27/67	3/31/67	1	5/67	,	1.01	6916' G. I			6917' G. L.	
0. Total Depth	1	g Back T.D.		If Multiple Many	e Compl., Ho	ow 23. Interval Drilled	s , Rotary Tool By i	s	Cable Tools	
1570' RKI 4. Producing Interval(s		- Ton Datte	None .	<del></del>	• 		→ A11	105	Was Directional Survey	
		wer Hospah		sive C	iallup)			25,	Made No	
6. Type Electric and C Schlumbe	other Logs Run	. Log			·			1	Well Cored Yes	
8.		CAS	ING RECO	ORD (Rep	ort all string	s set in well)		·		
CASING SIZE	WEIGHT LB.			HOL	ESIZE	CEMEN	TING RECORD		AMOUNT PULLED	
8-5/8	24#		RKB		-1/4				ated None	
4-1/2"	9.5#	1562'	RKB	7-	7/8	75 sacks	Class "C"		None	
	-									
9.		INER RECORD		<u></u> .		30.	TUBIN	G RECOR	RD	
SIZE	TOP	воттом	SACKS	EMENT	SCREEN	I SIZE	DEPTH S		PACKER SET	
None						2-3/8	1517' G	. L.	None	
					,					
1. Perforation Record	(Interval, size and	d number)			32.	ACID, SHOT, FR				
Well not pe	rforated		•		DEPTI	HINTERVAL	AMOUNT A	ND KIND	MATERIAL USED	
Open hole		1					None	ue.		
•	•									
33.					UCTION					
Date First Production April 5, 1967		mp $2^{11}$ $\mathbf{x} \cdot \mathbf{l}$ -		lift, pump	ing — Size a	nd type pump)	Wel		(Prod. or Shut-in)	
Oate of Test	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.	Gas - MCF	Water - B	Shut	<b>Gas</b> —Oil Ratio	
April 13, 196		None	Test P		92.08	1	l l		Nil	
low Tubing Press.	Casing Pressur		4- Oil — E	3bl.	Gas -		ter — Bbl.		ravity - API (Corr.)	
0	0	Hour Rate	92.	. 08	1	Nil	1.16		25. 1	
4. Disposition of Gas	(Sold, used for fu	el, vented, etc.)			•		Test Witne	essed By		
Vented					<del></del>		W. T. I	E. Ni	sen	
35. List of Attachments Schlumb	erger I.E.	S. Log								
36. I hereby certify tha			es of this f	form is tru	e and compl	ete to the best of	my knowledge and	d belief.		
SIGNED Ciral	n-7 9	\$	*	<b>~</b>	1 C					
SIGNED WAL	a Call	<u> </u>	T1	TLE <u>G</u> ei	neral Si	uperintende	DAT DAT	E Apr	il 17, 1967	

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee Surface	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos 690	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup 1538	T.	McCracken
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	*****
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone' Springs	т.	Wingate	T.	
T.	Wolfcamp	T.		т.	Chinle	Т.	
T.	Penn.	T.		T.	Permian	Т.	
T	Cisco (Bough C)	T.		Т.	Penn. "A"	T.	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	, , . Formation
0 73 700 930 1410 1540 1558 1565	73 700 930 1410 1540 1558 1565 1570	130 18 .7.	Sand and shale Sand and shale Shale Sand and shale Shale and shaly sand Sand and shale Oil sand Oil sand (cored)				