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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Whigham	
9. Well No. 2	
10. Field and Pool, or Wildcat undesignated Dakota	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Recompletion
2. Name of Operator Tenneco Oil Company
3. Address of Operator Suite 1200, Lincoln Tower Building, Denver, Colorado 80203
4. Location of Well UNIT LETTER P, 990 FEET FROM THE south LINE AND 990 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17-N RANGE 9-W NMFM.
15. Elevation (Show whether DF, RT, GR, etc.) 7108 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

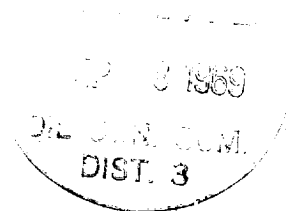
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well T.A. 3/29/68 - Moved in completion rig 8/20/69, pulled tubing, set packer @ 1750', squeezed perforations 1804-6, 1817-19, 1834, 1836, 1838 W/50 sks class C, tested squeeze to 500# for 30 min. ok, cleaned out to 2916'. Fraced lower Dakota 2872'-2882', 2890-2893', 2898'-2902' W/10,000# sand 12,516 gals oil. Fraced middle Dakota 2806'-2820' W/10,000 # sand 10,962 gals oil. Fraced Upper Dakota 2711'-2727' W/10,000 # sand 10,980 gals. oil. Swabbed all zones, set bridge plug above middle Dakota @ 2790 PBTD Now flowing Upper Dakota 2711'-2727'.

Tested 24 hrs. 9/2/69 flow 154 BO, 12 BBls water, 147 MCF.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. A. Ford TITLE Sr. Production Clerk DATE Sept. 5, 1969

APPROVED BY Quayle TITLE SUPERVISOR DIST. 3 DATE SEP 8 1969

CONDITIONS OF APPROVAL, IF ANY: