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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
32906	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER TA		Whigham	
2. Name of Operator		9. Well No.	
Tenneco Oil Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1714, Durango, Colorado		Undesignated Dakota	
4. Location of Well			

UNIT LETTER P	LOCATED 990	FEET FROM THE South	LINE AND 990	FEET FROM
12. County				
McKinley				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/3/67	4/8/67	TA	7108 Gr.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3050	1875			0-3050	0

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
TA	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
IES, GRD, Sonic and Caliper	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	97	12-1/4"	125 sx	None
4-1/2"	9.5#	2969	6-3/4"	265 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2888-2890 w/4 holes	1804-06 w/2 HPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2808-2810	2896-2900	2711-13	250 gals acid.
2711-13 - 4 holes	2870-80	2727-2896	500 gals acid
1836-38, 1824,	2806-20	2711-2727	138 bbls diesel
1817-19	2719-2727 w/2 HPF	1804-1838	750 gals mud acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
TA		TA				TA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
M. K. Wagner	

