

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL, 990' FEL	8. FARM OR LEASE NAME Whigham
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether on N, S, or E side of well) 7108' GL	10. FIELD AND POOL, OR WILDCAT Chaco Slope
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T17N R9W
	12. COUNTY OR PARISH McKinley
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the casing leak on the above referenced well according to the attached detailed procedure.

RECEIVED
OCT 30 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

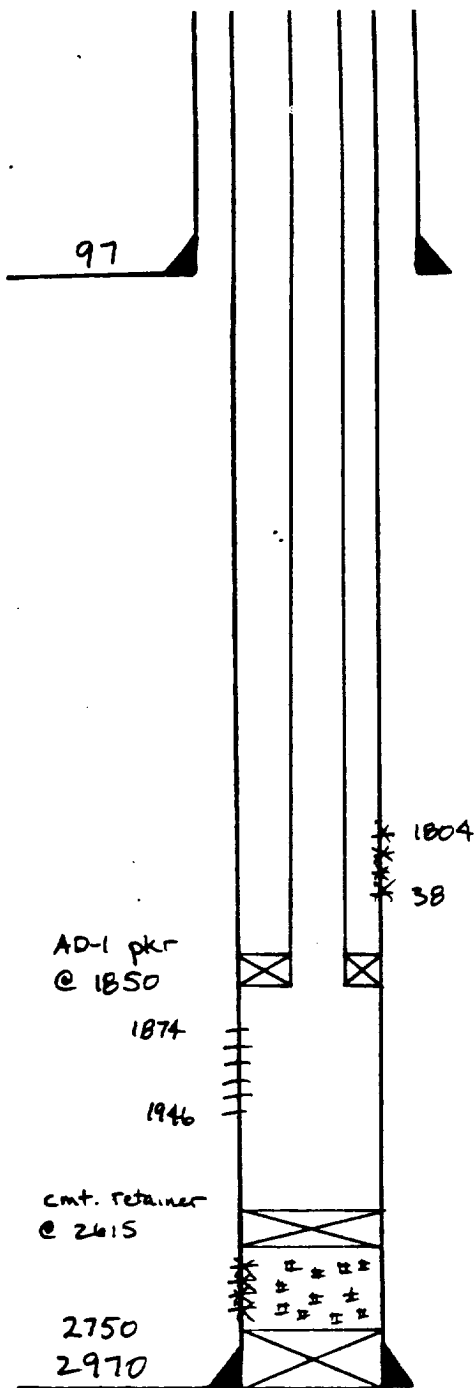
SIGNED J. Tamm TITLE Office Assistant DATE 10/23/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



52057AMM/2

LEASE Whigham

WELL NO. 2

CASING:

10-3/4"OD, 32.75 LB, H-40 CSG.W/ 125 SX

TOC @ surf. HOLE SIZE 12-1/4 DATE: _____

REMARKS _____

4-1/2"OD, 9.5 LB, J-55 CSG.W/ SX

TOC @ 1120 HOLE SIZE 6-3/4 DATE: _____

REMARKS _____

TUBING:

2-7/8 "OD, 6.4 LB, J-55 GRADE, 10 RD, NUE CPLG

LANDED @ 1850'. SN, PACKER, ETC. Model AD-1

36 jts internal coated tbq on btm. 23 reg joints on top.

DETAILED PROCEDURE:

1. MIRUSU.
2. NDWH. NUBOP.
3. TOO H w/tbg and packer.
4. RIH w/Model C RBP in tandem with fullbore retrievable cementer packer and SN above fullbore. Set standing valve in SN before running in hole.
5. RIH hydrotesting every 5 stands to 1000 psi, w/rig pump.
6. Set RBP 20' above top perforation.
7. RIH w/standing valve retrieving head on sandline. Retrieve SV.
8. PUH w/fullbore pkr one jt.
9. PT RBP to 1000 psi. PT BS to 750 psi (w/rig pump).
10. TOO H, look for leak.
11. Isolate leak within one joint. TOO H w/tbg and pkr.
12. Dump one sx sand on top of RBP.
13. RIH w/tbg and pkr. Check location of leak again.

LEASE NAME: Whigham WELL NUMBER: 2

14. POOH and reset pkr/O bbls above leak.
15. Establish rate into leak w/lease water.
16. If circulation is established to surface, bring cement to surface when squeezing.
17. Squeeze leak w/60 sxs RFC 12-2 cmt. Pmax = 600 psi. Check for flowback
18. Release pkr and POOH 2 stds. Reverse circulate tbg clean.
19. Reset pkr and put 750 psi on tbg.
20. WOC overnight.
21. Release pkr and TOOH.
22. RIH w/bit, three DC's and tbg. (3 $\frac{7}{8}$ " bit)
23. DO cmt. PT squeeze to 500 psi.
24. CO sand on top of RBP w/lease water.
25. POOH w/tbg, DC's and bits.
26. RIH w/retrieving head. Retrieve RBP. POOH w/same.
27. RIH w/tbg and bit. CO to PBTD w/lease water.
28. TOOH w/tbg and bit.
29. RIH w/new packer and SN on tbg to within 60' of top perf. Circulate corrosion inhibitor dn BS.
30. Set pkr and land tbg.
31. NDBOP and NUWH.
32. Acidize w/1/2 bbl/ft. (of pay) 15% Fe Acid (15% HCl, iron sequestering additive, tubular inhibitor and surfactant).
33. SI for 30 mins.
34. Swab back load.
35. POI.