

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650 FSL, 1650 FWL At top prod. interval reported below 1800 Unit K At total depth							
14. PERMIT NO. OIL CON. COM. DIST. 3							
15. DATE SPUDDED 5/27/67	16. DATE T.D. REACHED 5/30/67	17. DATE COMPL. (Ready to prod.) 7/6/67		18. ELEVATIONS (D, RKB, RT, GR, ETC.)* 7088 Gr.		19. ELEV. CASINGHEAD 7088	
20. TOTAL DEPTH, MD & TVD 2968		21. PLUG, BACK T.D., MD & TVD 2911		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0-2968	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2590-2864						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Borehold Comp. Sonic, Gamma Ray, Formation Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	20#	91	10-3/4	70		None	
4-1/2	11.6#	294	6-3/4	245 sx			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2718	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2864-65	2590-2592			DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2830-56	2594-2596			2830-56		8,000# sd & 11,000 gals crude	
2754-86				2754-2747		7,000# sd & 8,000 gals crude	
2745-47				2684-2696		8,000# sd & 9,000 gals crude	
				2590-2596		8,000# sd & 8,000 gals crude	
33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/6/67	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD ---	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. ---	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 230	CASING PRESSURE 867	CALCULATED 24-HOUR RATE ---	OIL—BBL. ---	GAS—MCF. 3081	WATER—BBL. ---	OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas will be used for lease purposes.						TEST WITNESSED BY ---	
35. LIST OF ATTACHMENTS ---							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED M. K. Wagner				TITLE ---		DATE July 19, 1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	420	670	Sand, water	Point Lookout	420	
Hospah Upper	1682	1743	Sand, water	Mancos	670	
Hospah Lower	1743	1850	Sand, water	Crevasse Canyon	980	
Dakota	2590	2830	Sand, water, gas	Hospah Upper	1682	
Morrison	2830	TD	Sand, water	Hospah Lower	1743	
				Dakota	2590	
				Morrison	2830	