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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69 O_{i} mpany DIST. 3 Address Suite 1200 Lincoln Tower Building, Denver, Colorado Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Baker Model D Packer @ 2490' X Recompletion Dry Gas Oil LOK-Set Packer @ 1642'. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. NM Hospah A State, Federal or Fee 23 Dakota Fed 8270 Location 1650 Feet From The South Line and 1800 Feet From The <u>West</u> Line of Section 12 Township 17N 9W Range , NMPM, McKinlev County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate [Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Lincoln Tower Bldg. Denver, Colorado Tenneco Oil Company 80203 Unit Sec. Is gas actually connected? Twp. Rge. When If well produces oil or liquids, give location of tanks. No stand by for Lse. Use If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Deeper Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Re entry 7-15-69 7-22-69 2968 2942 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 7088 GR Dakota 2490 2590 Perforations Depth Casing Shoe 2590-2865 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 10-3/4" 8-5/8" 20# 70 4-1/2" <u>6-3/4"</u> 11.6# 2942 245 2**-**3/8" TBG <u> 2490</u> V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Stze Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Length of Test Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate 2904 3 hrs. none None Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Critical Flow Prover 3/4" 867 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 007 1 6 Original Signed by Emery C. Arnold APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104. iN

(Signature)

Sr. Production Clerk (Title)

9-5-69

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

