vell file test

## Engineering & Production Service, Inc.

P. O. BOX 190 -:- PH. 325-1924

FARMINGTON, NEW MEXICO 87401

August 12, 1975

Mr. Al Kendrick Oil Conservation Commission 1000 Rio Brazo Road Aztec, New Mexico 87410

Re: Tenneco Oil Company

Hospah # 23 K 12-17-9

Dear Mr. Kendrick:

The reference well is a water injection well in the Gallup Zone and Dakota gas well. We are submitting the following packer leakage data from a test taken 8-11-75

UPPER GALLUP ZONE: 855 bbls. water injected

700# tbg. pressure @ 90 degrees

DAKOTA GAS ZONE:

Casing pressure: 117 #
Static: 8.5
Differential: 3.5
Orifice: .875
Spring: 100#
MCF: 139

In our opinion, this information indicates there is no communication between zones.

Yours very truly

T IN SHICKS

JDH/bh

cc: Harold Korrell

Tenneco 0il Company

AUG 13 OIL CON. COM. DIST. 3