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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No. Fed. Leas NM-17543
7. Unit Agreement Name
8. Farm or Lease Name South Hospah/Upper Hospah
9. Well No. 23
10. Field and Pool, or Wildcat Hospah
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- WATER INJECTION WELL
Name of Operator CITATION OIL & GAS CORP		
Address of Operator P. O. Box 2487, Farmington NM 87499		
Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
7088' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
Casing repair	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following is an anticipated procedure for the casing repair on Hospah #23.

1. TOOH w/tbg. RIH w/RBP & pkr assembly on tbg and isolate casing leak by press testing. Set RBP \pm 100' below leak. TOOH w/tbg.
2. Squeeze cmt csg leak w/approx 50 sks 50:50 blend cmt w/retarder down 4 1/2" csg. Actual cmt volume will vary depending on results csg leak interval.
3. Drill out cmt and pressure test csg to 150 psig. Call NMOCD to witness test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by ROD SMITH TITLE Division Superintendent DATE 6/7/88
Original Signed by CHARLES GHOLSON
SIGNED BY DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE JUN 09 1988

