				,	e e marie de la companya de la compa	1	· .
NO. OF COPIES RECEIVE	0 5						
DISTRIBUTION	. 9			160			rm C-105 evised 1-1-65
SANTA FE				The terms	<u> </u>	<u> </u>	dicate Type of Lease
FILE		NEW COMPL	MEXICO OIL CO	NSERVATION	COMMISSION	E	nte X Fee
U.S.G.S.		WELL COMPL	ETION OR REC	ONPLETION	REPORT A	MD LUほし	te Oil & Gas Lease No.
LAND OFFICE	;			/ OIL C	om. Com.	/	K-1883
OPERATOR	1				ST. 3	1777	
				No.			
la. TYPE OF WELL						· 7, Uni	t Agreement Name
	OIL WEL	L GAS	L DRY	OTHER			
b. TYPE OF COMPLE						1	m or Lease Name
NEW WOR	R DEEPE	N BACK	DIFF. RESVR.	OTHER			HWELL I No.
2. Name of Operator			/			9. Wel	l No.
BURIC 3. Address of Operator	INKLE	& CAN	ILON		·····	10 5	eld and Pool, or Wildcat
1 o a. 1	100000	100 <	E ALR	A Section of the second	11	n 10. F1	
4 Location of Well	/パナ.5 S/オプC.	276, 2,6	E., ALB.	COPUELL	Not, No.	111. CAM	CULLIOSH-MEST VELO
7, Escation of Wall							
UNIT LETTER	,	1.5	Klar	T14	3/25		
					<i></i>	11111 12. Co	bunty
THE PIEST LINE OF	IS .	ws 20 N	9 W			Me A	INCEX
THE LAST LINE OF S	16. Date T.D. F	leached 17. Date	e Compl. (Ready to	Prod.) 18. El	evations (DF, R	KB, RT, GR, etc.	19. Elev. Cashinghead
Aug 20,67	Aug. 2	9 67 60	t 1. 1967	7		•	
20. Total Depth	21. Plu	g Back T.D.	22. If Multip	ole Compl., How	23. Interval	s , Rotary Tools	Cable Tools
24. Producing Interval(s		Sime	Many		Drilled .	→ 5>3	
24. Producing Interval(s), of this complet	tion Top, Botto	m, Name				25. Was Directional Survey
	- 21						Made
508-53 26. Type Electric and O	3 - 11/ES	A VERDE	RED MICE	NIATAIN -	Sonio		No
26. Type Electric and O	th er Logs Run	•	•				27. Was Well Cored
							• /
NONE	······································						Yes
28.			SING RECORD (Re				Yes
28. CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HO	LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
28.	WEIGHT LB.	/FT. DEPT			CEMEN	TING RECORD	
28. CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HO	LE SIZE	CEMEN		
28. CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HO	LE SIZE	CEMEN		
CASING SIZE	agasp.	/FT. DEPT	H SET HO	LE SIZE	CEMEN / 5	SAKS	AMOUNT PULLED
28. CASING SIZE .2 38"		/FT. DEPT	H SET HO	DLE SIZE	CEMEN	TUBING	AMOUNT PULLED
CASING SIZE	agasp.	/FT. DEPT	H SET HO	LE SIZE	CEMEN / 5	SAKS	AMOUNT PULLED
28. CASING SIZE .2 38"		/FT. DEPT	H SET HO	DLE SIZE	CEMEN	TUBING	AMOUNT PULLED
28. CASING SIZE .2 38"	L	/FT. DEPT	H SET HO	SCREEN	CEMEN / 5 a	TUBING DEPTH SE	AMOUNT PULLED RECORD T PACKER SET
28. CASING SIZE .2 .9	TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. A	CEMEN / 5 a	TUBING DEPTH SE ACTURE, CEMEN	AMOUNT PULLED
28. CASING SIZE .2 .9	TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. A	30. SIZE CID, SHOT, FR	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	RECORD ET PACKER SET
CASING SIZE .2 78" 29. SIZE	TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. A	30. SIZE CID, SHOT, FR	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED
28. CASING SIZE .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .	TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. A	30. SIZE CID, SHOT, FR	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED
28. CASING SIZE .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .2 .	TOP	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. A DEPTH 1 32.5 - 5	30. SIZE CID, SHOT, FR	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (TOP Interval, size and	INER RECORD BOTTOM I number)	SACKS CEMENT	SCREEN 32. A DEPTH I 325-5	30. SIZE CID, SHOT, FR	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED — 15 SARKS
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (Interval, size and	INER RECORD BOTTOM Inumber) Commission Method (Flo	SACKS CEMENT	SCREEN 32. A DEPTH I 325-5	30. SIZE CID, SHOT, FR	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in)
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (Interval, size and	INER RECORD BOTTOM Inumber) Commission Method (Flo	SACKS CEMENT PROI Prowing, gas lift, pum	SCREEN 32. A DEPTH I 325 - 5	30. SIZE CID, SHOT, FR	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in)
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (Interval, size and	INER RECORD BOTTOM Inumber) Complete Complete Complete Complete Choke Size	SACKS CEMENT	SCREEN 32. A DEPTH I 325-5	30. SIZE CCID, SHOT, FR NTERVAL (SS) type pump) Gas — MCF	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMEN T	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) 2012 (NG) Gas-Oll Ratio
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (Interval, size and PEN Hours Tested	INER RECORD BOTTOM Inumber) Compared to the control of the contr	PROUPLE Period	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Oil - Bbl.	CEMEN 155 30, SIZE CID, SHOT, FR NTERVAL 08 type pump) Gas — MCF	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Weil Water — Bb.	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) 20 12 10 10 10 10 10 10 10 10 10 10 10 10 10
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (NOME - C	Interval, size and	INER RECORD BOTTOM Inumber) Compared to the control of the contr	SACKS CEMENT PRODuing, gas lift, pum Prodin. For	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Otl - Bbl. Gas - MC	CEMEN 30. SIZE CID, SHOT, FR NTERVAL (OS) type pump) Gas - MCF	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well Water — Bbl.	RECORD ET PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) Pachalo (Note of Shut-in) Office of Shut-in) Office of Shut-in Office of Shut-in
28. CASING SIZE 29. SIZE 31. Perforation Record (APALE - C) 33. Date First Production 1/9/67 Date of Test 1/20/67 Flow Tubing Press.	Interval, size and PEA Hours Tested 24 Casing Pressur	INER RECORD BOTTOM A number) Compared to the control of the cont	PROUPLE Period	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Oil - Bbl.	CEMEN 30. SIZE CID, SHOT, FR NTERVAL (C) 8 type pump) Gas - MCF C Wat	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Water — Bb	RECORD ET PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) CONCONSTRUCT Gas—Oil Ratio C) Oil Gravity — API (Corr.) A 2
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (APALE - C 33. Eate First Production 1/9/67 Date of Test 1/20/67 Flow Tubing Press.	Produ Hours Tested 24 Casing Pressur Cold, used for fue	INER RECORD BOTTOM Inumber) Complete	PROUPLE Period	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Otl - Bbl. Gas - MC	CEMEN 30. SIZE CID, SHOT, FR NTERVAL (C) 8 type pump) Gas - MCF C Wat	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well Water — Bbl. Test Witnes	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) PCNIC ING Gas—Oil Ratio C) Oil Gravity — AP1 (Corr.) A 2. Seed By
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (ACME - C 33. Date First Production 1/9/67 Date of Test 1/20/67 Flow Tubing Press.	Interval, size and PEA Hours Tested 24 Casing Pressur	INER RECORD BOTTOM Inumber) Complete	PROUPLE Period	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Otl - Bbl. Gas - MC	CEMEN 30. SIZE CID, SHOT, FR NTERVAL (C) 8 type pump) Gas - MCF C Wat	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well Water — Bbl. Test Witnes	RECORD ET PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) CONCONSTRUCT Gas—Oil Ratio C) Oil Gravity — API (Corr.) A 2
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (APALE — C 33. Date First Production 1/9/67 Date of Test 1/20/67 Plow Tubing Press. 34. Disposition of Gas (APLE 35. List of Attachments	Produ Hours Tested Casing Pressur C: Sold, used for fue	INER RECORD BOTTOM Inumber) Complete	PROIDER PROIDE	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Otl - Bbl. Gas - MC	CEMEN 30. SIZE CID, SHOT, FR NTERVAL ()8 type pump) Gas - MCF () Wat	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well Water — Bbl. Test Witnes C. L. M.	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) COUCING Gas - Oil Ratio Oil Gravity - API (Corr.) A 2 Seed By
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (APALE — C 33. Date First Production 1/9/67 Date of Test 1/20/67 Plow Tubing Press. 34. Disposition of Gas (APLE 35. List of Attachments	Produ Hours Tested Casing Pressur C: Sold, used for fue	INER RECORD BOTTOM Inumber) Complete	PROUPLE Period	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Otl - Bbl. Gas - MC	CEMEN 30. SIZE CID, SHOT, FR NTERVAL ()8 type pump) Gas - MCF () Wat	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well Water — Bbl. Test Witnes C. L. M.	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) COUCING Gas - Oil Ratio Oil Gravity - API (Corr.) A 2 Seed By
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (APALE — C 33. Eate First Production 1/9/67 Date of Test 1/20/67 Flow Tubing Press. 34. Disposition of Gas (APALE 35. List of Attachments	Produ Hours Tested Casing Pressur Coold, used for fue Producing the information s	INER RECORD BOTTOM Inumber) Complete	SACKS CEMENT SACKS CEMENT PRODucing, gas lift, pum Prod'n. For Test Period 4- Oil - Bbl.	SCREEN 32. A DEPTH I 32.5-5 DUCTION ping - Size and Oil - Bbl. Gas - Mo	30. 30. SIZE CCID, SHOT, FR NTERVAL OS type pump) Gas — MCF CF Wat to the best of n	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well Water — Bbl. Test Witnes C. L. Many knowledge and	RECORD ET PACKER SET IT SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) CONCONSCINCT Gas - Oll Ratio C) Oll Gravity - API (Corr.) Lised By CONCONSCINCT Status (Prod. or Shut-in)
28. CASING SIZE .2 3/8" 29. SIZE 31. Perforation Record (APALE — C 33. Eate First Production 1/9/67 Date of Test 1/20/67 Flow Tubing Press. 34. Disposition of Gas (APALE 35. List of Attachments	Produ Hours Tested Casing Pressur Coold, used for fue Producing the information s	INER RECORD BOTTOM Inumber) Complete	SACKS CEMENT SACKS CEMENT PRODucing, gas lift, pum Prod'n. For Test Period 4- Oil - Bbl.	SCREEN 32. A DEPTH I 325 - 5 DUCTION ping - Size and Otl - Bbl. Gas - MC	30. 30. SIZE CCID, SHOT, FR NTERVAL OS type pump) Gas — MCF CF Wat to the best of n	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN CEMENT Well Water — Bbl. Test Witnes C. L. Many knowledge and	RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED - 15 SACKS Status (Prod. or Shut-in) COUCING Gas - Oil Ratio Oil Gravity - API (Corr.) A 2 Seed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six coptes are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	So	outheastern New Mexico	North	western New Mexico
T.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
				T. Penn. "D"
				T. Leadville
				T. Madison
				T. Elbert
				T. McCracken
				T. Ignacio Qtzte
				T. Granite
				T. RED MTH. SAND-508
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FORMATION RECORD (Attach additional sheets if necessary)

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
C.	513	523	MESA VERDE				
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