DISTRIBUTION								
		NEW MEXICO OIL C	ONSERVATION CO	DMMISSION		Form C-101	021	
SANTA FE /	+	MEN MEXICO OIL C			i	Revised 1-1-6	031 30 <del>039</del> -2002	
FILE /					٦	5A. Indicate	Type of Lease	
	<del></del>				Ì	STATE	FEE	
	<del></del>				-		& Gas Lease No.	
LAND OFFICE	<del></del>						883	
OPERATOR /					ŀ	irinn	mmin	
		5 TO DOUL DEE	DENI OD DI I)O D	NA CK	<del></del>			
	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUGE	SACK	<del></del>	7. Unit Agree	TITITITITI	
la. Type of Work						/ Ont Agree	ament Mame	
DRILL X	,	DEEPEN 🔲		PLUG BA	.ск 🔲 📙	0 5		
b. Type of Well			C		[		ease Name OH WELL	
OIL CAS WELL 2. Name of Opera	OTHER		SINGLE ZONE	MULTI Z	ONE		STATE	
2. Name of Operat	_ , _					9. Well No.	<u> </u>	
BURIUINKLE	# SCANC	LON				DHWE	tt	
2. Name of Operator  BURININKLE # SCANLON  3. Address of Operator						10. Field and Pool, or Wildcat		
120 VASSER DR. S. E., ALBUQUER QUE, N.M. 4. Location of Well UNIT LETTER C. LOCATED 495 FEET FROM THE NORTH LINE						CHICO WASH- MEST VERDE		
4. Location of Well		LOCATED 494	FEET FROM THE	Nonrio	LINE			
			,		2			
AND 2145 FEET FROM	THE WEST	LINE OF SEC. 28	TWP. ZON	RGE. 9W	NMPM			
	mm				111111	12. County		
						MEKING	(E>/////////	
HHHHHHHH						111111		
	titititi.		19. Proposed D	epth 197	. Formation		20. Rotary or C.T.	
			540	121	ESAVE	PAF	ROTARY	
21. Elevations (Show whether DF,	RT, etc.) 21A.	. Kind & Status Plug. B	ond 21B. Drilling C	ontractor		22. Approx.	ROTIFICY Date Work will start	
	57	ATE - IN FORCE	E TULSA L					
23.		777						
20,		PROPOSED CASI	NG AND CEMENT PR	OGRAM				
SIZE OF HOLE	SIZE OF CASI	ING WEIGHT PER	FOOT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
43/4"	21	WEIGHT I EIN	51		10		510	
774-								
	<del></del>							
	1		i	i				
	•			ļ				
444 0				-				
WILL DR.	166 4 Fly	4" to 510'	, CONE F	nom:	5101	to 50	Lo"	
		4" to 510"						
Z" CASM	16 WILL	- BE SET	AT 510	'AND				
Z" CASM	16 WILL	- BE SET	AT 510	'AND				
Z" CASM	16 WILL		AT 510	'AND				
Z" CASM	16 WILL	- BE SET	AT 510	'AND	CEM	nent	EO WITH	
Z" CASM	16 WILL	- BE SET	AT 510	'AND	CEM	nental V	EO WITH	
Z" CASM	16 WILL	- BE SET	AT 510	'AND	CEN.	PROVAL VA	EO WITH	
ZII CASM	16 WILL	- BE SET	AT 510	'AND	CEN.	PROVAL VA	EO WITH	
Z" CASM	16 WILL	- BE SET	AT 510	'AND ON	CEM AP FOR DRILLI	PROVAL VI 90 DAYS L NG COMM	ALID INLESS AENCED.	
Z" CASM	16 WILL	- BE SET U AOLE C	AT 510 OMPLETION	'AND ON	CEM AP FOR DRILLI	PROVAL VI 90 DAYS L NG COMM	ALID INLESS AENCED.	
ZII CASM	16 WILL	- BE SET U AOLE C	AT 510 OMPLETION CON. CON.	'AND ON	CEM AP FOR DRILLI	PROVAL VA	ALID INLESS AENCED.	
Z" CASM	16 WILL	- BE SET U AOLE C	AT 510 OMPLETION	'AND ON	CEM AP FOR DRILLI	PROVAL VI 90 DAYS L NG COMM	ALID INLESS AENCED.	
211 CASIN	is, OPEN	- BE SET U AOLE C	AT 510 OMPLETION CON. CON.	'AND	AP FOR DRILLI EXPIRES	PROVAL VA 90 DAYS UNG COMM	ALID INLESS AENCED.  2, 1967	
Z / CASIN	COPOSED PROGRA	- BE SET U HOLE C	AT 510 OMPLETION CON. CON.	'AND	AP FOR DRILLI EXPIRES	PROVAL VA 90 DAYS UNG COMM	ALID INLESS AENCED.  2, 1967	
Z / CASIN	COPOSED PROGRA	MI IF PROPOSAL IS TO D	AT 510  OMPLETION  CON. CON.  DIST. 3	AND	AP FOR DRILLI EXPIRES	PROVAL VA 90 DAYS UNG COMM	ALID INLESS AENCED.  2, 1967	
Z / CASIN	COPOSED PROGRA	MI IF PROPOSAL IS TO D	AT 510  OMPLETION  CON.  CON.	AND	AP FOR DRILLI EXPIRES	PROVAL VA	ALID  INLESS AENCED.  2, 1967  AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	COPOSED PROGRA	MI IF PROPOSAL IS TO D	AT 510  OMPLETION  CON.  CON.	AND	AP FOR DRILLI EXPIRES	PROVAL VA	ALID INLESS AENCED.  2, 1967	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the informatic	COPOSED PROGRAMER PROGRAM, IF ANY	MI IF PROPOSAL IS TO D	AT 510  OMPLETION  CON.  CON.	AND	AP FOR DRILLI EXPIRES	PROVAL VA	ALID  INLESS AENCED.  2, 1967  AND PROPOSED NEW PRODU	
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IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the information  (This space for APPROVED BY	IOPOSED PROGRAMER PROGRAM, IF ANY  State Use)	M: IF PROPOSAL IS TO D  d complete to the best  Title MA	CON. CON. CON. CON. CON. CON. CON. CON.	AND	AP FOR DRILLI EXPIRES	PROVAL VA	ALID  INLESS AENCED.  2, 1967  AND PROPOSED NEW PRODU	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator XANLON 20N Actual Footage Location of Well: 495 feet from the line and Ground Level Elev: CHACO WASH - MESA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1424 17, 1967 Registered Professional Engineer N.M. #1467

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