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DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COMMIS	SION	Form C-101	£ 21		
SANTA FE	<u>/</u>					Revised 1-1-	6530-033-20028		
FILE						5A. Indicat	e Type of Lease		
U.S.G.S.						L	FEE		
LAND OFFICE OPERATOR							& Gas Lease No. -1883		
OPERATOR	<u>'</u>					mm	mminim		
APPLICATION APPLIC	ON FOR P	FRMIT TO	DRILL, DEEPEN,	OR PLUG BACK		-//////			
la. Type of Work	<u> </u>		DRIEC, DEEL EIV,	OK 1 200 BACK		7. Unit Agr	eement Name		
DRILL X	7	,	DEEPEN	D.I	UG BACK				
b. Type of Well	. Type of Well						Lease Name OH WELL		
OIL WELL GAS WELL 2. Name of Operator	OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE						1. STATE		
2. Name of Operator	- - 4 <		•		:	9. Well No.			
BURWINKLE 3. Address of Operator	<u>ر 4 - 2 - </u>	CANL	0 √		·	OHUSE	nd Pool, or Wildcat		
3. Address of Operator	Du	~ <u>r</u>	Al Dinie		11	10, Field or	. 1		
12-0 VASSER 4. Location of Well UNIT LETT	DK.	3. C. ,	HLOUQUER	QUE, NO	<i>17.</i>	CHACR	WASH-MESA VEKD		
UNIT LETT	ER	, LOC	CATED <u>2475</u>	EET FROM THE	ESTLINE	IIIII	VIIIIIIIIIII		
AND 495' FEET FROM	No	ATH	-28	2011	Bul	IIIII	XIIIIIIIIIII		
AND FEET FROM	THE		VE OF SEC. CO	WP. ZON RGE.	NMPM	12. County	<i>11111111111</i>		
	IIIII.	1111111				MeKIN	VIIIIINSIN		
<i>HHHHHHH</i>	4444	444411.	41111111111111111111111111111111111111	HHHHH	HHHH	W.C.C.	HHHHH		
	111111	HHH							
tillillillillillillillillillillillillill	<i>HHH</i>	tHHh.		9. Proposed Depth			20. Rotary or C.T.		
		HHH.	& Status Plug. Bond	540	MESA V	ENDE	COTARY		
21. Elevations (Show whether DI	RT, etc.)	21A. Kind	& Status Plug. Bond	IB. Drilling Contrac	tor	22. Approx	t. Date Work will start		
		STATE	E- 6000	TULSA DRI	LLING CO.	Ju	14 28,1967		
23.		•	PROPOSED CASING AND						
SIZE OF HOLE	SIZEOF	E OF CASING WEIGHT PER FOOT SETTING DEPTH				F CEMENT	EST. TOP		
43/4"	2	" "		510		0	510		
	T						•		
	1		1	I	:				
111 0	,	-4111	,	_		,	-		
WILL DA	eill 2	17/1"	to 510', 0	ORE FRO	m 510'	to 540	o'		
			•		and the second second				
2" CASI	NG C	DILLI	BE SET A	-7510'11	WD WE	MEN	TED WITH-		
			U HOLE C				· ·		
10 0110	LC 2 V	~~~	J MOLE C	DMNLEIT	& ~ ·				
				·	- E -		- VALIB		
							APPROVAL VALID FOR 90 DAYS UNLESS		
						DRILLING COMMENCED,			
			__011_00N.	1011-y	EXPIR	ES Lucia	William The Control of the Control o		
•			_ \ Dist. 3	· /					
N ABOVE SPACE DESCRIBE PF IVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PE	ROGRAM: IF F	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DA	TA ON PREBENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
hereby certify that the informati	on above is	true and comp	plete to the best of my ki	nowledge and belief.					
Signed John) burnelle) Tille MANAGER						1	1100 10/7		
Signed John Duwe	_ W/V1 \ \ \ \	/	701.1 /// AL / (AL /)			Date - /L	1/1/ 7/1 /5/4/		
	Mar 45		Tule ///ADAC	IER		Date.	227 60,000		
(This space for	State Use)	/,	_ Tute	IEL		Date	124 (0),		
(This space for	State Use)	///			IST NO.	Date	2//2		
(This space for	State Use)	kiele		M ENGINEER D	ist. no. 🦻	DATE	31.67		
(This space for APPROVED BY	Tough	kiele			ist. NO. 🦻	DATE	7.67		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. ANLON Unit Letter MCKINCEY Actual Footage Location of Well: NORTH 2475' feet from the line and Dedicated Acreage 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ | Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Engineer 1500 1000 500 2000

1320 1650

1980, 2310