				• *		Form C-105 Revised 1-1-65
DISTRIBUTION	_				[E = 7	ndicate Type of Lease
SANTA FE /		ICO OIL CONS				tate Fee
FILE /	WELL COMPLETION	ON OR RECO	MPLETICAL	REPORT A	N() 1 ()(s)	ate Oil & Gas Lease No.
U.S.G.S. /	-		/ ***	್ರಿಕ್ ಪ ಾ ತಿ ಕಿನ್ನ		K-1883
OPERATOR .	-		NO	V 2 7 1963		
	7		1	•		
la, TYPE OF WELL		7	1	CON. OF	7. UI	nit Agreement Name
o	VELL GAS WELL	DRY	OTHER	Dist. 3		
b. TYPE OF COMPLETION				No.	h = *	arm or Lease Name
NEW WORK OVER DEE	EPEN BACK	RESVR.	OTHER .			OHWELL ell No.
	 /				9. "	2
BURLL'IN'KLE 3. Address of Operator	4 XCANCON		<u> </u>		10. F	Field and Pool, or Wildcat
3. Address of Operator 20	DO S.E	ALRIVERO	ERGUE	1. 191	FX CH	COURSA-MESA YELDA
4. Location of Well	172, 0,72	vi a se epe a	c /cc/ c C	70 7 5		
	•	,				
UNIT LETTER LOCATED	495 FEET FROM	THE NORTH	LINE AND	247.5	EET FROM	
: !				HXIII	12.	County
THE LUESTLINE OF SEC. 28 15. Date Spudded 16. Date T.D.	TWP. 20 N RGE. S	NMPM NMPM	VIIIIII	<i> XIII </i>	11111111111111111111111111111111111111	KINLEY
				vations (DF, I	RKB, RT, GR, etc	19. Elev. Cashinghead
9-10-67 9-15 20, Total Depth 21. F	7-6/ 10-	3-61		T 00 7 1 1 2 2 2 2	ls , Rotary Too	ls Cable Tools
23. Total Depth	Flug Back T.D.	Many	e Compl., How		By O - 5	
24. Froducing Interval(s), of this comp	olation Ton Bottom No	TIME			→ 0 ~ 0 ×	25, Was Directional Survey
24. Froducing intervar(s), or this comp	Mettott - Top, Bottom, No	ame				Made
504-520 -1	RED MOONTAI	N SOND.	-			No
26. Type Electric and Other Logs Run						27. Was Well Cored
NONE						Yes
28.	CASING	RECORD (Repo	ort all strings se	et in well)		
CASING SIZE WEIGHT L	B./FT. DEPTH SE	T HOL	E SIZE	CEMEN	TING RECORD	AMOUNT PULLED
2 3/9"	500	' 4	3/44		SATKS	
	LIVED DECORD			T ₂₀	TUDIN	IC RECORD
29.	LINER RECORD	CKS CENENT	COPEN	30.	DEPTH	G RECORD SET PACKER SET
SIZE TOP	BOTTOM SA	CKS CEMENT	SCREEN	3126	- BEITH	JET TACKER JET
31. Perforation Record (Interval, size	and number)	. ,,, , I-	32. AC	ID, SHOT, FI	RACTURE, CEME	ENT SQUEEZE, ETC.
	,		DEPTH IN	TERVAL	AMOUNT A	AND KIND MATERIAL USED
			320-5	00	CENTENT	-15 SACKS
					:	
			<u> </u>		<u> </u>	
33.	roduction Method (Flowing		UCTION	vne numni	We	11 Status (Prod. or Shut-in)
		s, gas ciji, pump	nis — Size and i	Jec pante)		PREDI
11-10-1.7	CUMPING	Prod'n. For	Oil - Bbl.	Gas - MCI		
11-19-67 Date of Test Hours Tester	d IChoke Size II			مد ا		
11-19-67 Date of Test Hours Tester 11-22-67 The state of Test Hours Tester	d Choke Size	Test Period	7	(3)	/2	- 0
I - I 9 - 67 Date of Test	ssure Calculated 24-	> │	Gas - MC		rter - Bbl.	Oil Gravity - API (Corr.)
11-20-67 24	1"	> │	Gas - MCI			
11-26-67 24	Saure Calculated 24- (Hour Rate	> │	1		rter — Bbl.	Oil Gravity - API (Corr.)
II-W-L7 rd	Saure Calculated 24- (Hour Rate	> │	1		rter — Bbl.	Oil Gravity — API (Corr.)
I - W - L Flow Tubing Press. Casing Press Casing Press 34. Disposition of Gas (Sold, used for a Sold, used for a Sold) Casing Press Casing Pre	Soure Calculated 24- (Hour Rate rfuel, vented, etc.)	Oil – Bbl.	0	F Wo	rter - Bbl.	Oil Gravity — API (Corr.) # > lessed By
I - W - L Flow Tubing Press. Casing Press Casing Press 34. Disposition of Gas (Sold, used for a Sold, used for a Sold) Casing Press Casing Pre	Soure Calculated 24- (Hour Rate rfuel, vented, etc.)	Oil – Bbl.	0	F Wo	rter - Bbl.	Oil Gravity — API (Corr.) # > lessed By
II-W-LT THE Flow Tubing Press. Casing Press Casing Press 34. Disposition of Gas (Sold, used for	Soure Calculated 24- (Hour Rate rfuel, vented, etc.)	Oil – Bbl.	0	F Wo	rter - Bbl.	Oil Gravity — API (Corr.) # > lessed By
Flow Tubing Press. Casing Press 34. Disposition of Gas (Sold, used for a sold) 35. List of Attachments CERE ANNI YSI 36. I hereby certify that the information	Soure Calculated 24- (Hour Rate rfuel, vented, etc.)	Oil – Bbl. 7 PREX f this form is tru	ie and complete	F Wo	Test Witn	Oil Gravity — API (Corr.) A > lessed By ad belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

	m 6	T. O'- Al-	m n (m)
,	•	· ·	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
			T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. RED MTK, 504
			т
T. Tubb	T. Granite	T. Todilto	T
T. Drinkard	T. Delaware Sand	T. Entrada	т
T. Abo	T. Bone Springs	T. Wingate	T
T. Wolfcamp	Т.	T. Chinle	т.
T. Penn.	T	T. Permian	Т.
T Cisco (Bough C)	T	T. Penn. "A"	Т

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
O	520	520	MESA VERDE				
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د. خورها مارات