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FILE		17	
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-	FILE /		AND	Effective 1-1-65
Γ	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS 🗸
	LAND OFFICE			1/2 (
Γ	TRANSPORTER OIL /			\
l	GAS			
[	OPERATOR 2		. ·	-
1.	PRORATION OFFICE			
	Operator			
	BURCUNKLE	& XANLON		
1	Address	DR., S.E., ALBUQUE	racile Hein Man	
-	120 VASSAIL	UK. SIE. MEDUGUE	Other (Please explain)	
- 1		Change in Transporter of:	Office (1 tease explains)	
	New Well	Oil Dry Go	,, , ,	A Property of the Control of the Con
İ	Recompletion	Casinghead Gas Conder		1967 1967
L	Change in Ownership	Custingheda dus conjust	16	HL COM TO J
1	If change of ownership give name	•	· ·	Dier COM.
4	and address of previous owner			\ <u></u>
	DECORPTION OF WELL AN	DIEASE		
ш.	DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
j	CHWELL	3 CHACO WASH -M	EA-VERDE State, Federa	or Foo STATE K-1883
ł	Location			
1	_	95 Feet From The N Lin	ne and 2475 Feet From	The W
ļ				
	Line of Section 28	Township ZON Range	TV , NMPM, ME	KINLEY County
{	Sinc of Section 2			
m.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	
1	PLATEAU	ZNO	BOX 108, FARMINGTOI	Y, WEW MEX
į	PLATEAU Name of Authorized Transporter of	Casinghead Gas or Dry Gas	BOX 108, FARMING TON, NEW LIEX Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. Is gas actually connected? When		en .
	give location of tanks.	C 28 20N 9W		
	If this production is commingled	with that from any other lease or pool,	give commingling order number:	
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Diag Back Same Booky Diff Booky
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
		etion - (X) Oil Well Gas Well	New Well Workover Deepen	
	Designate Type of Comple	etion - (X)   Gas Well   Gas Well	New Well Workover Deepen Total Depth	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
	Designate Type of Complete Spudded  9-10-67	Pation - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   10 - 3 - 6.7	New Well Workover Deepen Total Depth	P.B.T.D.
	Designate Type of Comple	Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen  Total Depth  5720  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Designate Type of Complete Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)	Pation - (X)   Oil Well   Gas Well     Date Compl. Ready to Prod.   10 - 3 - 6.7	New Well Workover Deepen  Total Depth  5720  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Newe
	Designate Type of Complete Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Oil Well   Gas Well	New Well Workover Deepen  Total Depth  5720  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  **NewE**  Depth Casing Shoe
	Designate Type of Complete Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  10-3-67  Name of Producing Formation  REO MOUNTAIN SAND  PEN HELE	New Well Workover Deepen  Total Depth  57-0  Top Oil/Gas Pay  504	P.B.T.D.  Tubing Depth  **New*E
	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  10-3-67  Name of Producing Formation  RED MOUNTAIN SAND  PEN HeLE  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  520  Top Oil/Gas Pay  504  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe
	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.    Oil Well   Gas Well	New Well Workover Deepen  Total Depth  5720  Top Oil/Gas Pay  504  ID CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  500  SACKS CEMENT
	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  10-3-67  Name of Producing Formation  RED MOUNTAIN SAND  PEN HeLE  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  520  Top Oil/Gas Pay  504  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe
	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.    Oil Well   Gas Well	New Well Workover Deepen  Total Depth  5720  Top Oil/Gas Pay  504  ID CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  500  SACKS CEMENT
	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.    Oil Well   Gas Well	New Well Workover Deepen  Total Depth  5720  Top Oil/Gas Pay  504  ID CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  500  SACKS CEMENT
IV.	Designate Type of Complete Date Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  13/44	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Date Of Producing Formation   RED MOUNTAIN SAND   PEN Hele   TUBING, CASING, AN   CASING & TUBING SIZE   Z 7/8 "	Total Depth  5 3-2  Top Oil/Gas Pay  SO4  DEPTH SET	P.B.T.D.  Tubing Depth  New E  Depth Casing Shoe  5ac  SACKS CEMENT  1.5
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-0  HOLE SIZE  13/44  TEST DATA AND REQUEST	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Date Compl. Rea	Total Depth  5 3 4  Top Oil/Gas Pay  SO4  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)	P.B.T.D.  Tubing Depth  NeNE  Depth Casing Shoe  500  SACKS CEMENT  15
IV.	Designate Type of Complete Date Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  13/44	Date Compl. Ready to Prod.    C - 3 - 6.7     Name of Producing Formation     PEN HELE     TUBING, CASING, AN     CASING & TUBING SIZE     2 / 8 //   FOR ALLOWABLE (Test must be able for this of pate of Test)	Total Depth  520  Top Oil/Gas Pay  504  DEPTH SET  500  after recovery of total volume of load oil	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  SACKS CEMENT  15
IV.	Designate Type of Complete Date Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  A3/4"  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.    C - 3 - 6.7     Name of Producing Formation     PEN HELE     TUBING, CASING, AN     CASING & TUBING SIZE     2 / 8 //   FOR ALLOWABLE (Test must be able for this of pate of Test)	Total Depth  520  Top Oil/Gas Pay  SOU  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  500  SACKS CEMENT  1.5
IV.	Designate Type of Complete Date Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  A3/4"  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Date Of Producing Formation   REO MOUNTAIN SAND   PEN HELE  TUBING, CASING, AN   CASING & TUBING SIZE   Z 7/8"   FOR ALLOWABLE (Test must be able for this case)	Total Depth  520  Top Oil/Gas Pay  SOU  DEPTH SET  SOO  after recovery of total volume of load oilepth or be for full 24 hours)  Producing Method (Flow, pump, gas leading to the second pump)	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  SACKS CEMENT  15
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-0,  HOLE SIZE  33/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  11-19-67  Length of Test	Date Compl. Ready to Prod.    Compl. Ready to Prod.	Total Depth  520  Top Oil/Gas Pay  504  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas to pump)  Casing Pressure	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  SACKS CEMENT  1.5  Land must be equal to or exceed top allow- lift, etc.)  Choke Size
IV.	Designate Type of Complete Date Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  A3/4"  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.    Compl. Ready to Prod.	Total Depth  520  Top Oil/Gas Pay  504  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas to  Pump  Casing Pressure	P.B.T.D.  Tubing Depth  NCLE  Depth Casing Shoe  SACKS CEMENT  15  Land must be equal to or exceed top allow- lift, etc.)  Choke Size
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O  HOLE SIZE  A3/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  11-19-67  Length of Test  24 HRS.	Date Compl. Ready to Prod.    Compl. Ready to Prod.	Total Depth  520  Top Oil/Gas Pay  504  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas to pump)  Casing Pressure	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  SACKS CEMENT  15  Land must be equal to or exceed top allowerift, etc.)  Choke Size
IV.	Designate Type of Complete Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  J3/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  //-/9-G7  Length of Test  2 4 HRS.  Actual Prod. During Test	Date Compl. Ready to Prod.    Compl. Ready to Prod.	Total Depth  520  Top Oil/Gas Pay  SOU  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas to pump)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  NeNE  Depth Casing Shoe  500  SACKS CEMENT  15  Land must be equal to or exceed top allowerift, etc.)  Choke Size
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O  HOLE SIZE  43/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1/-19-67  Length of Test  24 Hz;  Actual Prod. During Test  19  GAS WELL	Date Compl. Ready to Prod.    Compl. Ready to Prod.	Total Depth  520  Top Oil/Gas Pay  504  DEPTH SET  500  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pump  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  500  SACKS CEMENT  1.5  Land must be equal to or exceed top allowing, etc.)  Choke Size  (4)  Gas-MCF
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O,  HOLE SIZE  A3/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1/-19-67  Length of Test  24 Hrs.  Actual Prod. During Test	Date Compl. Ready to Prod.    Compl. Ready to Prod.	Total Depth  520  Top Oil/Gas Pay  SOU  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas to pump)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  NCLE  Depth Casing Shoe  SACKS CEMENT  15  Land must be equal to or exceed top allow- lift, etc.)  Choke Size
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O,  HOLE SIZE  13/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1/-19-67  Length of Test  24 ///25,  Actual Prod. During Test  19  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    C - 3 - 6 7     Name of Producing Formation     RED MOUNTAIN SAND   PEN HELE  TUBING, CASING, AN  CASING & TUBING SIZE   Z - 9     Date of Test   // - 20 - 6 7     Tubing Pressure   Oil-Bbls.	Total Depth  520  Top Oil/Gas Pay  SOU  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas to  Pump  Casing Pressure  Water-Bbls.  / 2	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  SACKS CEMENT  15  and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gas-MCF
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O  HOLE SIZE  43/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1/-19-67  Length of Test  24 Hz;  Actual Prod. During Test  19  GAS WELL	Date Compl. Ready to Prod.    C - 3 - 6 7     Name of Producing Formation     REO MOUNTAIN SAND   PEN HELE  TUBING, CASING, AN  CASING & TUBING SIZE   2 7/8"  FOR ALLOWABLE (Test must be able for this of the complete of th	Total Depth  520  Top Oil/Gas Pay  504  DEPTH SET  500  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Pump  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  NCNE  Depth Casing Shoe  500  SACKS CEMENT  1.5  Land must be equal to or exceed top allowing, etc.)  Choke Size  (4)  Gas-MCF
IV.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O,  HOLE SIZE  13/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1/-19-67  Length of Test  24 ///25,  Actual Prod. During Test  19  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    C - 3 - 6 7     Name of Producing Formation     RED MOUNTAIN SAND   PEN HELE  TUBING, CASING, AN  CASING & TUBING SIZE   Z - 9     Date of Test   // - 20 - 6 7     Tubing Pressure   Oil-Bbls.	Total Depth  520  Top Oil/Gas Pay  504  Top Oil/Gas Pay  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas if  Pump  Casing Pressure  Water-Bbls.  / >  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  MCNE  Depth Casing Shoe  SACKS CEMENT  1.5  SACKS CEMENT  1.5  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
v	Designate Type of Complete Spudded  G-/C-G7  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O  HOLE SIZE  A3/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1/-/9-G7  Length of Test  24 HRS.  Actual Prod. During Test  19  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.    C - 3 - 6.7     Name of Producing Formation     REO MOUNTAIN SAND   PEN HELE  TUBING, CASING, AN  CASING & TUBING SIZE  2 78"  FOR ALLOWABLE (Test must be able for this and the same of the sam	Total Depth  520  Top Oil/Gas Pay  JOY  Top Oil/Gas Pay  SOO  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lepth or be for full 24 hours)  Casing Pressure  Water-Bbls.  / >  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	P.B.T.D.  Tubing Depth  **NCLE**  Depth Casing Shoe  **SACKS CEMENT  //5  **I and must be equal to or exceed top allow- ift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION
V.	Designate Type of Complete Date Spudded  9-10-67  Elevations (DF, RKB, RT, GR, etc.)  Perforations  NONE-O,  HOLE SIZE  13/44  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1/-19-67  Length of Test  24 ///25,  Actual Prod. During Test  19  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    C - 3 - 6.7     Name of Producing Formation     REO MOUNTAIN SAND   PEN HELE  TUBING, CASING, AN  CASING & TUBING SIZE  2 78"  FOR ALLOWABLE (Test must be able for this and the same of the sam	Total Depth  520  Top Oil/Gas Pay  504  Top Oil/Gas Pay  DEPTH SET  SOO  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas if  Pump  Casing Pressure  Water-Bbls.  / >  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  **NCLE**  Depth Casing Shoe  **SACKS CEMENT  **ISACKS CEMENT  **ISA

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

La Seanlan	
Manier (Signature)	
(Title)	<del></del> .
, paie)	

ByOriginal Signed by Er SUPERVISOR DIST. #8 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

