HO. OF COPIES RECEIVED			U	
DISTRIBUTION				
SANTA FE		1		
FILE		/	L	
U.\$.¢.\$.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS			
OPERATOR		1		
PRORATION OFFICE				

VI.

11/3/71

(Date)

1.	#C. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator	· •	CONSERVATION CON T FOR ALLOWABLE AND RANSPORT OIL AND		Effective 1-1-6	! C-104 and C-1. S		
	Burwinkle & Scanlon & Husky Energy Inc.							
	124 Jackson, N.E., Albuquerque, New Mexico							
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry (Other (Plea	se explain)				
	If change of ownership give name and address of previous owner	Burwinkle & Scanlon 1	20 Vassar, S.E.	. Albuque	caue. New Mexic	0		
				,uqua.	dec y new reale	<u> </u>		
11.	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.		
	OH Well	3 Chaco Wash-	Mesa Verde	State, Federal	or Fee State	K-1833		
	Location	15 M	2/75		**			
	Unit Letter C; 49	5 Feet From The N L	ine and	Feet From T	he <u>W</u>			
	Line of Section 28 Tov	wnship 20N Range	9W , NMP	M. McK	inley	County		
111.	DESIGNATION OF TRANSPORT	ΓER OF OIL AND NATURAL G	AS					
****	Name of Authorized Transporter of Oil			to which approv	ed copy of this form is to	be sent)		
	lateau, Inc.		1.0. Box 108	Farming	ton, New Mexic	o 87401		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is to	be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. Is gas actually connected? When						
	give location of tanks.	C 28 20N 9W	<u> </u>	l				
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool	, give commingling order	er number:				
1 V .	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res!	v. Diff. Restv.		
			+			<u> </u>		
	Date Spudded 9-10-67	Date Compl. Ready to Prod. 10-3-67	Total Depth 520		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
		Mesa Verde		504		-0-		
	Perforations None Open Ho	Depth		Depth Casing Shoe 500				
			D CEMENTING RECORD		300			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	4 3/4	2 3/8	500		15			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be able for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		, etc.) KLU			
	11-19-67	11-20-67	Casing Pressure		Choke Size NOV	-0 107 1		
	Length of Test 24 Hrs.	Tubing Pressure	-O-		Chore site (404	9 1971		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF OIL CO			
	19	7	12		ODIST. 3			
	GAS WELL					-		
-		Length of Test	th of Test Bbls. Condensate/MMCF		Gravity of Condensate			
			Casing Pressure (Shut-in) Choke Size		Obaba Stan			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Shu	-1n j	Choke Size			
V1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		OIL	CONSERVA	TION COMMISSION			
			APPROVED 30 5 1971 , 19 Original Signed by Emery 3 Arnold					
	bove is true and complete to the best of my knowledge and belief.		BY					
			TITLE LOSS TRANSPORTER					
			11		empliance with RULE			
-	(Signat	tura i	well this form mus	t be accompani	ble for a newly drilled led by a tabulation of	or deepened the deviation		
	, -	tests taken on the	well in accord	ance with RULE 111.				
	President, Husky Energy Inc.		All sections of	this form must	be filled out complete.	arh tot sriom-		

sile on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

