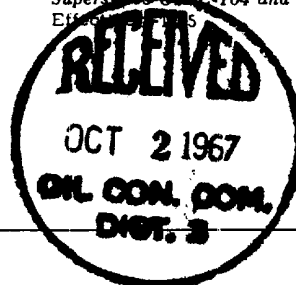


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LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-65



TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69

I. Operator
Tesoro Petroleum Corporation
Address
533 Busby Drive, San Antonio, Texas 78209
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe Railroad	Well No. 12	Pool Name, Including Formation South Hospah Lower Sand	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter D ; 330 Feet From The West Line and 330 Feet From The North Line of Section 7 Township 17N Range 8 W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 7	Twp. 17N	Rge. 8 W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

None

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded Aug 25, 1967	Date Compl. Ready to Prod. Aug 29, 1967		Total Depth 1569 RKB		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6919 G. L., 6927 RKB	Name of Producing Formation Lower Hospah Gallup		Top Oil/Gas Pay 1566 RKB		Tubing Depth 1556 RKB			
Perforations Open Hole					Depth Casing Shoe 1561 RKB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8"		64.42 G. L.		40 Sacks			
7 7/8	5 1/2		1561 RKB		60 Sacks			
4 3/4	None		--		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept. 18, 1967	Date of Test Sept. 22, 1967	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure None	Casing Pressure None	Choke Size
Actual Prod. During Test	Oil - Bbls. 21.0	Water - Bbls. 0.33	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	-	-	-
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
-	-	-	-

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Vaythong Jr.
(Signature)
Vice President
(Title)
September 28, 1967
(Date)

OIL CONSERVATION COMMISSION

OCT 2 1967

APPROVED _____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEY

Santa Fe Railroad Well No. 12
Completed August 29, 1967



Location: 330' from the North line and 330' from the West
line, Unit D, Section 7, Township 17 North, Range
8 West, McKinley County, New Mexico

	<u>Depth</u>	<u>Deviation Degrees</u>
	1,235'	3/4°
TD	1,569'	1°

Certification of personal knowledge deviation data:

I hereby certify that I have personal knowledge of the data and facts placed on this instrument, and that such information given above is true and complete.

TESORO PETROLEUM CORPORATION

By Harold Vagtberg, Jr.
Harold Vagtberg, Jr.

STATE OF TEXAS

COUNTY OF BEXAR

Before me, the undersigned authority, personally appeared Harold Vagtberg, Jr., known to me to be the person whose name is subscribed hereto, and having been by me duly sworn upon his oath does say, that the facts and circumstances set out herein are true and correct.

Harold Vagtberg, Jr.
Harold Vagtberg, Jr.

Sworn and subscribed to before me, this the 22nd day of September, 1967.

Nanette Davis
Notary Public in and for
Bexar County, Texas

My commission expires:

June 1, 1969

NANETTE DAVIS
Notary Public, Bexar County, Texas